

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22239
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sanders AOU
8. Well No. 1
9. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OR. WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>14S</u> Range <u>33E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc) 4185' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Perforate and acidize</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
CONTINUED FROM PREVIOUS PAGE:
annulus to 700 psi. Swabbed. Shut well in.
1-13-96 - Acidized perforations 9900-9958' with 2500 gallons 15% NEFE acid and ball sealers. Swabbed. Shut down.
1-16-96 - Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP. Pulled up and reset RBP at 9881'. Tested RBP to 2500 psi. Spot 250 gallons 15% NEFE acid. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 9792-9853' (Bough AB) w/12 .42" holes (1 SPF) as follows: 9792, 93, 9806, 08, 10, 24, 30, 32, 41, 43, 51 & 9853'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 9706'. Acidized perforations 9792-9853' with 3000 gallons 15% NEFE acid and ball sealers. Swabbed.
1-17-96 - Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP. Reset RBP at 10081'. Pulled up and set packer at 9723'. Loaded annulus with 2% KCL water. Pressured annulus to 1000 psi. Acidized perforations 9792-10060' (Bough AB-E) with

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE 1-23-96
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

