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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>OLIV F. FEATHERSTONE</b>	8. Farm or Lease Name <b>Tenneco Fee</b>
3. Address of Operator <b>236 Petroleum Building, Roswell, New Mexico 88201</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>14 South</b> RANGE <b>35 East</b> NMPM.	10. Field and Pool, or Wildcat <b>NORTH MORTON PERMO-PENN.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4057' GR.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WORK PERFORMED TO PRODUCE TOP ZONE

- March 18, 1968 Trip tubing - going back in with retrievable bridge plug and RTTS packer.
- March 19, 1968
  - 1) Set bridge plug 10,438'.
  - 2) Spotted 500 gallons BDA acid.
  - 3) Set RTTS packer 10,360'.
  - 4) Perforated 10,423' to 10,427'. One shoe per foot. Hyper-Jet .31".
  - 5) Displaced acid into formations.
  - 6) Swabbed 15 barrels water.
- March 20, 1968 Rained out. Did not work.
- March 21, 1968 200# shut-in tubing pressure. Opened valve - flowed some oil and died. Pull 6 swabs - well flowing. Set choke on 13/64".
- March 22, 1968 Well flowing - 13/64" choke - 11.5 BOPH = 229 BOPD - 630# flowing tubing pressure.
- March 23, 1968 Well flowing - 15/64" choke - 17.4 BOPH = 417 BOPD - 650# flowing tubing pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE General Manager DATE April 2, 1968  
(Charles W. Hicks)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: