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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 15 8 30 AM '68

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K 5992

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
-

8. Farm or Lease Name
New Mexico "K" State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Sun Oil Company

3. Address of Operator
P. O. Box 2792 Odessa, Texas 79760

4. Location of Well
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **West** LINE AND **1980** FEET FROM
South THE **6** LINE OF SEC. **148** TWP. **36E** RGE. NMPM

12. County
Lea

15. Date Spudded **1-15-68** 16. Date T.D. Reached **2-26-68** 17. Date Compl. (Ready to Prod.) **3-18-68**

18. Elevations (DF, RKB, RT, GR, etc.) **GR 3986' RKB 4001' DF 4000'** 19. Elev. Casinghead **3985**

20. Total Depth **11015** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By: Rotary Tools Cable Tools _____

24. Producing Interval(s) of this completion. Top Section Name
10448-10800 Saunders Reef - No Oil or Gas - Non productive
5610-5680 San Andres - Slight show - Non productive

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Schlumberger Dual Induction, BC Sonic-Gamma, Sonic, Proximity

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	400	17 1/2	400 sx.	None
8-5/8	24#	4600	11	650 sx.	1110

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None						None	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **P & A**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Deviation Survey - Borehole Sonic - Gamma Ray - Dual Induction - Microlog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE **Engineer Clerk** DATE **7-11-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4580	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 6096	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 7482	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 8226	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 9977	T. Delaware Sand Sanders Reef - 10452	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
50	190	140	Surface Sandstone				
195	2195	2000	Redbed				
2195	4580	2365	Anhydrite				
4580	4600	20	Dolomite				
4600	10400	5800	Lime Stone				
10400	11015	615	Lime Stone & Shale				