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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ O.C.C. Fee ☐
5. State Oil & Gas Lease No.
123456

| | | | |
|--|---|---|--|
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name Baum - State | |
| 2. Name of Operator PMJ Producing Company | | 9. Well No. 1 | |
| 3. Address of Operator 413 First National Bank Bldg., Midland, Texas | | 10. Field and Pool, or Wildcat Baum | |
| 4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 5 TWP. 14S RGE. 33E NMPM | | 12. County Lea | |
| 15. Date Spudded 6-6-68 | 16. Date T.D. Reached 7-1-68 | 17. Date Compl. (Ready to Prod.) 7-11-68 | 18. Elevations (DF, RKB, RT, GR, etc.) 4278 KB |
| 19. Elev. Casinghead 4266 | 20. Total Depth 9999 | | |
| 21. Plug Back T.D. 9950 | | 22. If Multiple Compl., How Many No | 23. Intervals Drilled By Rotary Tools 0-9999 |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name 9884 - 9917 Upper Penn | | | 25. Was Directional Survey Made No |
| 26. Type Electric and Other Logs Run Schlumberger Sidewall Neutron Porosity, Dual Induction, Microlog | | | 27. Was Well Cored No |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE 13-3/8 | WEIGHT LB./FT. 48# H 40 | DEPTH SET 396 | HOLE SIZE 17" |
| 8-5/8 | 24 & 32# J55 | 4075 | 11" |
| 5-1/2 | 17# J&N | 9999 | 7-7/8" |
| 29. LINER RECORD | | 30. TUBING RECORD | |
| SIZE None | TOP None | BOTTOM None | SACKS CEMENT None |
| SCREEN None | | SIZE 2 | DEPTH SET 9808 |
| PACKER SET 9800 | | | |
| 31. Perforation Record (Interval, size and number) 9884 to 9917 w/19 holes | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| DEPTH INTERVAL 9884 - 9917 | | AMOUNT AND KIND MATERIAL USED 2500 gals. Acid | |
| 33. PRODUCTION | | | |
| Date First Production 7-11-68 | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | Well Status (Prod. or Shut-in) Producing |
| Date of Test 7-11-68 | Hours Tested 24 | Choke Size 1" | Prod'n. For Test Period 340 |
| Oil - Bbl. 340 | Gas - MCF 568 | Water - Bbl. 368 | Gas - Oil Ratio 1670 |
| Flow Tubing Press. 100# | Casing Pressure 0 Paker | Calculated 24-Hour Rate 340 | Oil Gravity - API (Corr.) 43.2 |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented | | | Test Witnessed By |
| 35. List of Attachments Electric logs | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | |
| SIGNED Ken Williams | | TITLE Agent | DATE 7-12-68 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1716</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>2583</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>3484</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg <u>3710</u> | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>4023</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta <u>5467</u> | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb <u>6906</u> | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo <u>7624</u> | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. <u>9734</u> | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) <u>9880</u> | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|-------|------|----------------------|------------------|------|----|----------------------|-----------|
| Surf. | 1716 | 1716 | Crataceous | | | | |
| 1716 | 2583 | 867 | Rustler & Salt | | | | |
| 2583 | 4023 | 1440 | Whitahorse Group | | | | |
| 4023 | 6906 | 2883 | San Andres | | | | |
| 6906 | 7624 | 718 | Tub | | | | |
| 7624 | 7986 | 362 | Abo | | | | |
| 7986 | 9734 | 1748 | Wolfcamp | | | | |
| 9734 | 9999 | 265 | Penn | | | | |