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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE \*\*APPLICATION FOR PERMIT - \*\* (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Coastal States Gas Producing Company		5. State Oil & Gas Lease No. L-521
3. Address of Operator Box 235, Midland, Texas 79701		7. Unit Agreement Name ---
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> NMPM.		8. Farm or Lease Name State "26"
15. Elevation (Show whether DF, RT, GR, etc.) 4291.3' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 6/26/68

7/30/68: Ran 311 joints of 5-1/2" 8R ST&C and LT&C casing (186 joints of 15.5# J-55 and 125 joints of 17# J-55 and N-80) set at 10,097'. Cemented with 200 sacks of Class "C" 1:1 Posmix, .5% CFRZ, 2% gel, 9# salt/sack. PD at 9:45 a.m. Tested casing with 1000#, held OK. WOC 63 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe P. Howard TITLE Div. Prod. Supt. DATE August 1, 1968

APPROVED BY John W. Ramsey TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: