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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 31 11 41 AM '69

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-10980**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name - - -
2. Name of Operator <b>Coastal States Gas Producing Company</b>	8. Farm or Lease Name <b>State "32" Com.</b>
3. Address of Operator <b>P. O. Box 235, Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>13S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Baum (Up. Penn)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4272' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well No. 2 was plugged and abandoned 7-14-69 with 1532' of 5-1/2" csg. and 1099' of 3-5/8" csg. recovered. Plugs were set as follows:

1. Set 25 sx @ 9860-9675'.
2. Set 25 sx @ 8533-8461' (top 5-1/2" stub).
3. Set 25 sx @ 5460-5380'.
4. Set 50 sx @ 4130-4000' (base 3-5/8").
5. Set 50 sx @ 1149-1049' (top 3-5/8" stub).
6. Set 25 sx @ 360-300'.
7. Set 10 sx @ 10' to surface.
8. Set dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe R. Rowland TITLE Division Production Manager DATE July 30, 1969  
 APPROVED BY John W. Runyan TITLE Geologist DATE SEP 24 1969  
 CONDITIONS OF APPROVAL, IF ANY: