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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 5371	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		New Mexico "S" State	
2. Name of Operator		9. Well No.	
Midwest Oil Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1500 Wilco Building, Midland, Texas 79701		Undesignated	
4. Location of Well		12. County	
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM <u>Lea</u>			
THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>14-S</u> RGE. <u>34-E</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
1-20-69	2-26-69	4-7-69	4150 GL
19. Elev. Casinghead			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,575	---	No	Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
10,389 - 10,396			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Sonic-Gramma Ray; Lateralog; Microlog			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4"	31.2#	318	15"
8 5/8"	24 & 32#	4336	11"
5 1/2"	17#	10,573	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 sax		Circd	
400 sax			
600 sax			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	10,498	10,328	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,389 - 10,396 2 JSPF (14 Holes)		DEPTH INTERVAL 10,400	
		AMOUNT AND KIND MATERIAL USED	
		250 gals 15% clean up	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
4-6-69	Pumping		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
4-6-69	24	---	396
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
---	---	---	396
			307
			5
			775
			46
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold - as soon as connections are made.			Bill Lovera
35. List of Attachments			
Logs (3); Forms C-103, C-104, C-123, Inclination Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Carolyn Turner</u>		TITLE <u>Production Clerk</u>	
		DATE <u>4-7-69</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1854	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2855	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Manços	T. McCracken
T. San Andres	4277	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5808	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb	7218	T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo	8012	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)	10442	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1733	1733	Redbeds				
1733	2909	1176	Anhy and Salt				
2909	4704	1795	Anhy				
4704	10575	5871	Lime				