

SALT WATER DISPOSAL APPLICATION

I. See Form C-108

II. See Form C-108

III.

- A. 1) Lease name; Maxwell  
Well No. 2  
Location: Sec.6, T13S, R38E  
2310' FNL and 990' FWL

2) Casing Description:

<u>Size</u>	<u>Depth</u>	<u>Cement Amount</u>	<u>Hole Size</u>	<u>Cement Top</u>	<u>Determined By</u>
13-3/8"	379	3755sx	17-1/2"	Surface	
8-5/8"	4,526	600sx	11"	Unknown	
5-1/2"	12,236	275sx	7-7/8"	9,038'	Calculated

3) Tubing Description:

Diameter: 2-7/8"  
Lining Material: None  
Setting Depth: 9600'

4) Packer Specifications:

Unknown at this time. Information will be submitted later.

- B. 1) Injection Formation - Wolfcamp  
Field: South Gladiola

2) Injection Interval:

9624' - 9634'

9642' - 9656'

9680' - 9682'

Perforated: 2 spf

3) Original Drilling Intention: Development Oil Well.

4) Sealed Perforation Interval:

9578' - 9612' Squeezed with 150 Sxs cement

CIBP set at 9803' capped with 5 Sxs 35' cement.

5) Depth to nearest oil or gas interval.

Lower - Devonian at 12,235'

Higher - None

IV. See Form C-108

V. See attached map.