

STATE

Lease Name

Well No.

Test No.

9735-9772'

Tested Interval

County

R. K. PETROLEUM CORPORATION

Lease Owner/Company Name

Legal Location
Sec. - Twp. - Rng.

27 13 32

Field
Area

BAUM

County

LEA

State

NEW MEXICO

FLUID SAMPLER DATA				Date 8-18-69		Ticket Number 124246	
Sampler Pressure _____ P.S.I.G. at Surface				Kind of Job OPEN HOLE		Halliburton District LOVINGTON	
Recovery: Cu. Ft. Gas _____				Tester B. J. PITTS		Witness MR. GREENWOOD	
cc. Oil _____				Drilling Contractor MORAN OIL PRODUCING AND DRILLING CO.		SM S	
cc. Water _____				EQUIPMENT & HOLE DATA			
cc. Mud _____				Formation Tested Canyon			
Tot. Liquid cc. _____				Elevation 4328' KB Ft.			
Gravity _____ ° API @ _____ ° F.				Net Productive Interval 14' Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Kelly bushing			
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth 9772' Ft.			
Recovery Water @ _____ ° F. _____ ppm				Main Hole/Casing Size 7 7/8"			
Recovery Mud @ _____ ° F. _____ ppm				Drill Collar Length 630 I.D. 2 1/4"			
Recovery Mud Filtrate @ _____ ° F. _____ ppm				Drill Pipe Length 9084 I.D. 3.82			
Mud Pit Sample @ _____ ° F. _____ ppm				Packer Depth(s) 9729-9735' Ft.			
Mud Pit Sample Filtrate @ _____ ° F. 3800 ppm				Depth Tester Valve 9714' Ft.			
Mud Weight 8.7 vis 58 cp							
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke	
Cushion				Ft.		1" Adj Bottom Choke 5/8"	
Recovered 840		Feet of water					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks Tool opened with a very weak blow and increasing. Closed for a 61 minute first closed in pressure. Tool reopened with a weak blow increasing to fair blow -no oil or gas show. Took a 121 minute second closed in pressure.							
TEMPERATURE		Gauge No. 1398		Gauge No. 1397		Gauge No.	
Depth:		9764 Ft.		9768 Ft.		Ft.	
		12 Hour Clock		24 Hour Clock		Hour Clock	
Est. ° F.		Blanked Off no		Blanked Off yes		Blanked Off	
Actual 141 ° F.		Pressures		Pressures		Pressures	
		Field Office		Field Office		Field Office	
Initial Hydrostatic		4434 4467		4410 4463			
Flow Initial		47 45		92 56			
Flow Final		166 181		185 171			
Closed in		3214 3247		3221 3238			
Flow Initial		190 212		208 192			
Flow Final		428 431		393 419			
Closed in		3191 3222		3176 3208			
Flow Initial							
Flow Final							
Closed in							
Final Hydrostatic		4411 4426		4388 4413			