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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Owens
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Well No. 2
4. Location of Well Surf. I 2310 990 UNIT LETTER B.H. H. 3583.33 FEET FROM THE South LINE AND 733.19 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 14 South RANGE 35 East NMPM.	10. Field and Pool, or Wildcat Morton Wolfcamp East
15. Elevation (Show whether DF, RT, GR, etc.) 4001.8' GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11- 9-77 - Moved in and rigged up casing pulling unit. Pulled rods, pump, and tubing.

11-10-77 - Set C.I. Bridge Plug at 10,750', dumped 3 sx cement on top of C.I.B.P., top of cement 10,715'.

11-11-77 - Cut 5-1/2" OD Casing at 3,800', could not pull casing free. Ran free-point, indicated 5-1/2" OD Casing free at 2,250'.

11-13-77 - Cut 5-1/2" OD Casing at 2,250', pulled and laid down 70 jts. and 2 pieces of 5-1/2" OD 17# N-80 Casing. Ran 2" tubing to 2,300', spotted Plug No. 2 in 5-1/2" OD Casing and 8-5/8" OD Casing from 2,300' to 1,950' with 100 sx Class "C" neat cement.

11-14-77 - Shot 8-5/8" OD Casing at 1,217', could not pull casing free. Ran free-point, shot 8-5/8" OD Casing at 765', pulled and laid down 23 jts. and 1 piece of 8-5/8" OD Casing.

11-15-77 - Ran 2" tubing to 810', spotted Plug No. 3 in 8-5/8" OD Casing and 11" open hole from 810' to 705' with 80 sx cement. Spotted Plug No. 4 in 11" open hole and bottom of 11-3/4" OD Casing from 450' to 320' with 120 sx cement. Spotted Plug No. 5 in top of 11-3/4" OD Casing from 30' to surface with 20 sx cement. 9.5# mud placed between plugs. Welded 1/2" steel plate on surface casing and installed 4" x 4" pipe with dry hole marker.

WELL PLUGGED AND ABANDONED NOVEMBER 15, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE February 3, 1977

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE AUG 1978

CONDITIONS OF APPROVAL, IF ANY: