



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JEC 31 11 21 AM '69

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

PENROC OIL CORPORATION

Amerada-State

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 30, T. 14S, R. 35E, NMPM.  
Undesignated Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from East line  
of Section 30. If State Land the Oil and Gas Lease No. is K-3435

Drilling Commenced 11/10/69, 19. Drilling was Completed 12/5/69, 19.

Name of Drilling Contractor Moran Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4042 GL. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4	42	Used	412	Float	None		Surface
8-5/8	28 & 32	New & Used	4490	Float	1135		Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	12-3/4	412	375	Halliburton		
11	8-5/8	4490	350	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None - P & A, 12/14/69.

Result of Production Stimulation

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 10,700 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing P & A Dec. 14, 1969

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1860	T. Devonian	
T. Salt	1960	T. Silurian	
B. Salt		T. Montoya	
T. Yates	2970	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	3776	T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres	4484	T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs	7395	T.	
T. Abo	8180	T.	
T. Penn.	Bough "C" 10,657	T.	
T. Miss.		T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1860	1860	Caliche, Red Beds				
1860	1960	100	Anhydrite				
1960	2970	1010	Salt, anhydrite				
2970	4000	1030	Anhydrite, red beds				
4000	10,700	6700	Dolomite, limestone, shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 27, 1969

Company or Operator Penroc Oil Corporation

Address P. O. Drawer 831, Midland, Texas 79701

Name J. D. Castle

Position Title President