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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Union Texas Petroleum Corporation		Stateline
3. Address of Operator		9. Well No.
1300 Wilco Building, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>774.5</u> FEET FROM		Wildcat
THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> NMPM.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3791' DF		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 15" hole at 5:00 P.M. 1-15-71.

TD 418' ran 11-3/4" O.D. 42# H-40 Casing set at 417'. Cemented with 400 Sxs cement. Circulated. WOC 24 hrs. Tested casing with 1000# for 30 minutes with no decrease in pressure.

TD 4675' ran 8-5/8" OD 24# and 32# K-55 and H-40 casing. Set at 4674' cemented with 750 Sx class "C" cement. T.C. at 2960' WOC 24 hrs. Tested with 1500 # for 30 minutes with no decrease in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. L. Hammond</u>	TITLE <u>Well Test Supervisor</u>	DATE <u>1-29-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>FEB 1 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		