

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**L-6933**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**State "P"**

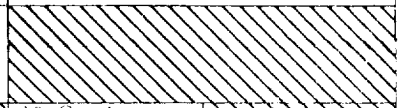
2. Name of Operator  
**The Superior Oil Company**

9. Well No.  
**1**

3. Address of Operator  
**P. O. Box 1900, Midland, Texas 79701**

10. Field and Pool, or Wildcat  
**Undesignated**

4. Location of Well  
UNIT LETTER **F** LOCATED **1830** FEET FROM THE **North** LINE AND **1980** FEET FROM



THE **West** LINE OF SEC. **31** TWP. **14-S** RGE. **34-E** NMPM

12. County  
**Lea**

15. Date Spudded **4-23-72** 16. Date T.D. Reached **5-24-72** 17. Date Compl. (Ready to Prod.) **P&A 9-28-74** 18. Elevations (DF, RKB, RT, GR, etc.) RKB: **4166'** GR: **4153'** 19. Elev. Casinghead **4153**

20. Total Depth **10,503** 21. Plug Back T.D. **- -** 22. If Multiple Compl., How Many **- -** 23. Intervals Drilled By **0-10,503** Rotary Tools Cable Tools **- -**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**None - Dry Hole**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Induction Electric & Compensated Acoustic Velocity**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	405'	15"	400 sacks circ to surf	None
8-5/8"	24# & 32#	4,400'	11"	775 sacks Top cmt @ 1900'	1448'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	None	

31. Perforation Record (Interval, size and number)  
**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test \_\_\_\_\_ Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_

Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) \_\_\_\_\_

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED O. V. Sivage O. V. Sivage TITLE Production Engineer DATE 11-5-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directly drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The forms to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2850	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3650	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4375	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5470	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7310	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7980	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9750	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	405	405	Sand & Gravel				DST #1 10,386'-10,481'
405	514	109	Red Beds				Johnston Tester, 500' wtr cush
514	1,978	1464	Anhydrite				5/8" btm chk. Tool open for
1,978	2,843	865	Anhydrite & Salt				10 min preflow w/good blow.
2,843	4,400	1557	Anhydrite & Limestone				SI 1 hr. Tool open for 2-1/2
4,400	4,608	208	Limestone & Anhydrite				hr test thru 1/4" surf chk w/
4,608	5,736	1128	Limestone				good blow. Gas to surf in 3
5,736	6,426	690	Limestone & Shale				mins. Opened to 1-1/4" sur
6,426	7,156	730	Limestone, Dolomite, & Shale				chk for last 1-1/2 hr of test.
7,156	7,752	596	Limestone & Dolomite				Gas est @ 50 MCFPD rate, TP
7,752	8,743	991	Limestone & Shale				zero psi. SI for 2-1/2 hr
8,743	8,984	241	Limestone, Shale & Dolomite				FSIP. POH & rec 500' wtr cush
8,984	9,557	573	Limestone & Shale				plus 498' oil & gas cut mud
9,557	9,704	147	Shale & Limestone				plus 60' oil. Sample chamber
9,704	9,925	221	Limestone				rec 980 cc 44.8 gty oil, 500
9,925	10,453	528	Limestone & Shale				cc heavily oil & gas cut mud
10,453	10,503	50	Limestone				& 1.23 cu ft gas. 1 hr ISIP

**RECEIVED**  
 NOV 7 1954  
 OIL CONSERVATION COMM  
 HUBBS, N. M.