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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

| | | | |
|---|---|--|--|
| 1a. TYPE OF WELL | | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> | |
| b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. State Oil & Gas Lease No. ----- | |
| 2. Name of Operator Skelly Oil Company | | 7. Unit Agreement Name ----- | |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | | 8. Farm or Lease Name J. A. Foster | |
| 4. Location of Well | | 9. Well No. 1 | |
| UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM | | 10. Field and Pool, or Wildcat McDonald Penn | |
| HE South 4 TWP. 14S 36E NMPM | | 12. County Lea | |
| 5. Date Spudded 5-23-72 | 16. Date T.D. Reached 6-20-72 | 17. Date Compl. (Ready to Prod.) 6-20-72 | 18. Elevations (DF, RKB, RT, GR, etc.) 3944' G. R. |
| 19. Elev. Casinghead ----- | 20. Total Depth 10,699 | | |
| 21. Plug Back T.D. Surface | | 22. If Multiple Compl., How Many ----- | 23. Intervals Drilled By 0-10699 |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name Dry hole | | | 25. Was Directional Survey Made No |
| 6. Type Electric and Other Logs Run Gamma Ray Caliper & Sidewall Neutron, Dual Induction Focused log, and FactorLog | | | 27. Was Well Cored No |
| 8. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE |
| 13-3/8" | 61# | 424' | 17-1/2" |
| 8-5/8" | 32# | 4540' | 11" |
| CEMENTING RECORD | | AMOUNT PULLED | |
| 450 sacks | | None | |
| 2150 sacks | | None | |
| 9. LINER RECORD | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT |
| | | | |
| 30. TUBING RECORD | | | |
| SIZE | DEPTH SET | PACKER SET | |
| | | | |
| 1. Perforation Record (Interval, size and number) | | | |
| None | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | |
| None | | | |
| 3. PRODUCTION | | | |
| Date First Production Dry Hole | Production Method (Flowing, gas lift, pumping - Size and type pump) | | Well Status (Prod. or Shut-in) P & A |
| Date of Test ----- | Hours Tested ----- | Choke Size ----- | Prod'n. For Test Period ----- |
| Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil Gravity - API (Corr.) |
| 4. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | Test Witnessed By |
| 5. List of Attachments Sidewall Neutron, Gamma Ray, and Dual Induction Focused Log. | | | |
| 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | |
| (Signed) J. R. Avent | | TITLE Dist. Admin. Coordinator | DATE 8-21-72 |