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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  For

5. State Oil & Gas Lease No.  
LG 1333

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER: Re-entry

Name of Operator: Yates Petroleum Corporation

Address of Operator: 207 South 4th St., Artesia, NM 88210

Location of well:  
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 19 TOWNSHIP 14s RANGE 33e NMPM

7. Unit Agreement Name

8. Farm or Lease Name: Midwest XV State

9. Well No.: 1

10. Field and Pool, or Wildcat Under: Saunders Permo-Upper Penn

15. Elevation (Show whether DF, RT, GR, etc.): 4262' GR

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER: Perforate, Acidize

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-83. Well swabbed dry to seating nipple. No oil or gas. Rig down unit.  
11-12-83. Rig up. Load tubing and release packer. Wash over bridge plug and move down hole to 10039'. Set packer 9970'. Prep to perforate 10008-18'. Gun would not go thru tubing at seating nipple. POOH to perforated via casing. TOOH w/bridge plug and packer. WIH and perforated 10008-18' w/10 .42" holes as follows: 10008-10' (4 holes); 10013 and 10014' (2 holes); 10016 and 10018' (4 holes). POOH. Ran RBP and packer to 7323'. POH w/packer. Did not have bridge plug. WIH w/tubing and latched onto RBP and pulled. RIH w/bridge plug and set at 10050', tested to 3000#, OK. Set packer 9964'. Acidized w/3000 gallons 15% acid and 5 ball sealers. Swabbing back load. Made 20 swab runs.  
11-21-83. Rigged down and moved off pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Jerry Sexton TITLE: Production Supervisor DATE: 11-22-83

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY: DISTRICT 1 SUPERVISOR TITLE: \_\_\_\_\_ DATE: NOV 28 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 23 1983

O.C.D.  
HOBSB OFFICE