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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3714	
7. Unit Agreement Name	
8. Field or Lease Name	
C-S State	
9. Well No.	
2	
13. Field and Pool, or Wildcat	
High Plains Penn	
14. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PERMIT BY FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

1. Name of Operator  
ELK OIL COMPANY

2. Address of Operator  
P. O. Box 310, Roswell, New Mexico 88201

3. Location of Well

UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 14S RANGE 34E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion of Salt Water Disposal Well</u> <input checked="" type="checkbox"/>

16. Description of Nature of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Converted from oil well to SWD as by Order No R-6573 dated February 10, 1981.

Started work on January 22, 1981. Rigged up pulling unit and ran 9830' of tubing w/Baker Model "R" double grip packer. Set packer @ 9830'. Loaded backside w/2% KCL water. Installed wellhead, placed pressure gauge on the 4½" casing annulus. On February 12, 1981, started injecting water @ rate of 75-80 bbls per day, gravity fed.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 2/19/81

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL [Signature]