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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
K 3714

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
Coquina Oil Corporation

3. Address of Operator  
200 Bldg. of the Southwest, Midland, Texas 79701

7. Unit Agreement Name  
8. Farm or Lease Name  
Cities Service-State

9. Well No.  
2

10. Field and Pool, or Wildcat  
Undesignated

4. Location of Well  
UNIT LETTER K LOCATED 1980 FEET FROM THE S LINE AND 1830 FEET FROM  
THE W LINE OF SEC. 26 TWP. 14S RGE. 34E NMPM

12. County  
Lea

15. Date Spudded  
9-11-73

16. Date T.D. Reached  
10-12-73

17. Date Compl. (Ready to Prod.)  
--

18. Elevations (DF, RKB, RT, GR, etc.)  
G.L. 4078'

19. Elev. Casinghead  
--

20. Total Depth  
10,598

21. Plug Back T.D.  
--

22. If Multiple Compl., How Many  
--

23. Intervals Drilled By  
Rotary Tools  
Cable Tools  
Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name  
--

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
GR-SW Neutron w/Caliper, Induction, & Acoustic

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34	383	17 1/2"	375	-0-
8 5/8"	24,28,&32#	4561	11"	300	1,657

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
--				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
--		

31. Perforation Record (Interval, size and number)  
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
--	--

33. PRODUCTION

Date First Production  
Dry Hole

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate  
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By

35. List of Attachments  
Dev., Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J.B. Taylor (J.B. Taylor) TITLE Vice President DATE 10-16-73

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy <u>1840</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2945</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3100</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3755</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4523</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5445</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7405</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8135</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9760</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,435</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Calich, Gravel				
365	1575	1210	Red Beds				
1575	1840	265	Lime, Red Beds				
1840	2945	1105	Anhy, Salt, Red Beds				
2945	3100	155	Sand, Lime, Dolo.				
3100	3757	657	Lime, Dolo., Evaporites				
3757	4155	398	Sand, Evaporites				
4155	4525	370	Dolo, Sand, Lime, Evaporites				
4525	5447	922	Dolo.				
5447	5914	467	Sand, Shale, Lime, Dolo.				
5914	7404	1490	Lime, Dolo, Sand, Shale				
7404	7510	106	Shale & Sand				
7510	8120	610	Lime & Shale				
8120	9750	1630	Dolo. & Shale				
9750	10435	685	Lime & Shale				
10435	10598	163	Lime				