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U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4338	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG JACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Name of Lease Name	
Coquina Oil Corporation		Cities Service St	
3. Address of Operator		9. Well No.	
200 Bldg. of Southwest, Midland, Texas 79701		3	
4. Location of Well		10. Field and Foot, or Wildcat	
UNIT LETTER <u>I</u> <u>510</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM		Undesignated	
THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
G.L. 4086		Lea	

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4540'. Ran 110 jts 8 5/8" 24# & 36# 8rd STC casing. Set @ 4553'. Cemented w/300 sx Class C containing 2% CaCl. Pumped plug down w/281 BFW @ 5:30 p.m. 10-25-73. WOC 24 hrs. Tested casing & BOP to 1000 psi. Held OK. Drilling out w/7 7/8" bit. Drilled 7 7/8" hole to 10,598'. Spotted 60 sx Class H & 5# sand/sk. New T.D. 10,596'. Ran 302 jts 5 1/2" 17.0# 8rd LTC casing. Set @ 10,596.6'. Cemented w/200 sx Class C 50/50 Pozmix containing 8# salt/sx, followed by 150 sx Class C containing 2% CaCl/sx. Pumped plug down @ 10:40 a.m. 11-27-73. Float held OK. Prep to complete. TOC 9220 KBD. PBTD 10,535.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Duane Radtke</u> (Duane Radtke)	TITLE <u>Engineer</u>	DATE <u>1-28-74</u>
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APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		