

BLISS PETROLEUM CORPORATION

(505) 393-7320 * P.O. Box 1817 * Hobbs, NM 88241

Daily Workover Report

Company: Bliss Petroleum -
Hallwood

Well Name: State 30 No. 1

Date Description: P & A

Supervisor: L. White

08-05-92 MIRU Bliss P&A equipment. Had A&M machine move pumping unit and base to SW corner of location.

EDC = \$

FCC = \$

08-06-92 MIRU Bliss WS Rig No. 21. PU on rod & found rods were parted. Laid down. 2-4'x 1", 1-6'x 1", 1-8'x 1", 79-1" rods, 111-7/8" rods, & 1-3/4" rod. SD

EDC = \$

FCC = \$

08-07-92 POOH & laid down. 189-3/4" rods & BHP. Bottom hold own.
was broken off BHP. RU tbg. tongs. PU & unseated IAC.
POOH & std. back 37 stds. (74 jts) of 2-3/8" tbg.
Tbg. was full of thick, heavy oil & paraffin. SDEN

EDC = \$

FCC = \$

08-08-92 RU swab. RIH w/ swab & 2 sinker bars. Couldn't get run
w/ swab. Had Gilbert's Hot Oiler pump 40 bbl. wtr. down
tbg. to clean out. POOH & std back remaining 236 jts.
tbg. SDFN

FDC = \$

FCC = \$

08-10-92 RIH w/ Alpha 5-1/2" CIBP & set @ 9712' KB. RIH w/ SN & 304 jts. 2-3/8" & 2-7/8" tbg. SDFN

EDC = \$

ECC = \$

08-11-92 Mixed & pumped 40 bbl. MLF to clean out hole & circ.
oil to stock tank. Mixed & pumped 5 sx class "H" cmnt.
& Displ. w/ 44 BMLF. POOH & laid down 48 jts. tbg. Mix
& pumped 25 sx class "H" cmnt & displ. w/ 40 BMLF.
POOH & laid down 34 jts. of 2-7/8 tbg. SDFN

EDC = \$

ECC = \$

08-12-92 PU on tbg. & found it stuck in hole. Worked tbg. Did not work free. RU WL & RIH w/ sinker bar to 7500'. Did not tag anything. Pull stretch in tbg. & calc. free pt. @ approx 4100' FS. RU WL freepoint. RIH w/ tool. Could not get tool to register in truck. SDPN

EDC = \$

FCC = \$

08-13-92 RU & RIH w/ sinker bar & CCL. Tagged TOC @ 7742'.
Talked w/ Jack Griffin @ NMOCC. He recommended cutting
tbg. @ 5500'. RIH w/ 2-3/8" jet cutter to 5495' & shot
PU on tbg. but would not pull. Ran sinker bar & CCL to
6515' & tagged up. SDFN
EDC = \$ ECC = \$

08-14-92 Talked w/ Jerry Sexton of NMOCC. He said we could shoot
the tbg. off @ free point (3548' FS) & cut csg in same
place. Then spot stub plug & try to squeeze dwn. csg.
towards shoe. RU & RIH w/ tbg. jet cutter to 3693' &
shot. Did not free tbg. RU primer cord shot & RIH to
3457' & shot. Did not free tbg. RU & RIH w/ tbg. jet
cutter to 3350' & shot. Did not free tbg. RU & RIH w/
primer cord shot to 3251' & shot. PU on pipe but failed
to free tbg. SDFN
EDC = \$ ECC = \$

08-15-92 RU & RIH w/ 2-7/8" tbg jet cutter to 3010' & shot. PU
on tbg. & found pipe free. POOH & std. back 96 jts 2-
2-7/8" tbg. CI well & SDFN.
EDC = \$ ECC = \$

08-16-92 SD Sunday

08-17-92 RIH w/ 5-1/2" Gage Ring to 3011' & tagged top of tbg.
RU 5-1/2" spear & centralizer. Cut & drop 5-1/2" csg.
RIH w/ spear & 8' 2-7/8" tbg. sub. Worked 5-1/2" csg.
RIH w/ 5-1/2" Owen jet cutter on WL. Shot @ 3005'.
Worked pipe free & pulled up into 1st collar. RU
csg. tongs. SD
EDC = \$ ECC = \$

08-18-92 Change out tong dies. Laid dwn. 10 jts. of 5-1/2" csg.
Tongs began to slip. RU rented tongs. POOH & laid dwn.
20 more jts of csg. (30 jts. total). Blew seal in
tong. SD
EDC = \$ ECC = \$

08-19-92 RU csg. tongs. POOH & laid dwn remaining 48 jts of csg.
(67 jts. of Buttress thrd & 12 jts 8 RD). RIH w/ 18
stds. of tbg. RU pump & pumped 105 bbls. brine to try &
load hole. (FL est. to be @ 1700' FS). Hole did not
circ. RIH w/ 30 more stds of tbg. to 3000'. NMOCC re-
quested that we load hole w/ 180 bbl. brine to clean
out well to 3000'. RU & pumped another 80 bbl. brine
but did not break circ. (Jerry Sexton w/ NMOCC said to
mix & pump 150 sx cmt. & displ. to bot. of tbg.) mixed
& pumped 150 sx class "H" cmt. & displ. w/ 15 bbl.
brine. Tbg. was on a vacuum when we finished pumping.
POOH & std back 12 stds tbg. Pumped remaining 15 bbls.
brine dwn. tbg. as requested by J. Griffin w/ NMOCC.

08-19-92 Cont.
 POOH w/ remaining 36 stds of tbg. SD
 EDC = \$ ECC = \$

08-20-92 RIH w/ 94 jts. tbg. Did not tag cmt. RU Hot Oil truck
 Pumped 70 bbl. brine w/ hot oiler to clean out csg.
 Mixed & pumped 35 sx class "H" cmt. Displ. w/ 17 bbl.
 brine. POOH & std. back tbg. SD
 EDC = \$ ECC = \$

08-21-92 RIH w/ 94 jts. tbg. Did not tag cmt. Mixed & pumped 3
 sx cotton seed hulls. Pulled up 12 stds tbg. & mixed
 & pumped 35 sx class "H" cmt. Displ. w/ 2 bbl. FW.
 POOH & std back tbg. SDFN
 EDC = \$ ECC = \$

08-22-92 RIH w/ 70 jts tbg. & tag cmt @ 2155'. Load hole w/ MLF.
 POOH & laid dwn. 17 jts tbg. to 1648'. Mixed & pumped
 35 sx cmt. & displ. w/ 9 BMLF. POOH & laid dwn. 39 jts.
 tbg. to 450'. Mixed & pumped 35 sx cmt. & displ. w/ 2
 BMLF. POOH & laid dwn. tbg. RD P&A equip. & WS unit. <0
 EDC = \$ ECC = \$

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PLUG & ABANDONMENT FORM

API NO. 30 025 25298
OPERATOR Wallwood
LEASE NAME St 30
WELL NO. 1
SEC. 30 TWP. 13 RANGE 33 UNIT E

Date plugging operations began - 08-06-92

Date plugging operations completed - 08-22-92

Name of plugging company - Paul Bliss

Comments: _____

Signed By: Jack Griffin

Date: 08-25-92