

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
LG 1481

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **Plug & Abandon**

7. Unit Agreement Name
8. Farm or Lease Name
State 9

2. Name of Operator
Oil Development Company of Texas

9. Well No.
1

3. Address of Operator
P. O. Box 12058 Amarillo, Texas 79101

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **K** LOCATED **2080** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE OF SEC. **9** TWP. **13S** RGE. **32E**

11. County
Lea

15. Date Spudded **5-25-77** 16. Date T.D. Reached **8-3-77** 17. Date Compl. (Ready to Prod.) **8-17-77**

12. County
Lea

18. Elevations (DF, RKB, RT, GR, etc.) **KB 4359** 19. Elev. Casinghead **4347**

20. Total Depth **12,295** 21. Plug Back T.D. **Surface** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By: Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

25. Was Directional Survey Made **No**
27. Was Well Cored **No**

26. Type Electric and Other Logs Run
GR/CNL/FDC, GR/Sonic, GR/DLL, MLL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 & 54#	400'	17-1/2	425 sx	None
8-5/8"	24 & 28#	3808'	11	1600 sx	562'
5-1/2"	17#	10,397	7-7/8"	250 sx	9570'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
10,220 - 10,239 (39 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,220-10,239	6,750 gallons HCL
10,220-10,239	3,000 gallons 7-1/2%

33. PRODUCTION

Date First Production **No Production** Production Method (Flowing, gas lift, pumping - Size and type pump) **-** Well Status (Prod. or Shut-in) **Plugged**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
-	-	-	-	-	-	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-	-	-	-	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **-** Test Witnessed By **-**

35. List of Attachments
Form C-103 and Copy of logs run

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Anthony Walker* TITLE **Petroleum Engineer** DATE **October 25, 1977**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All logs, this reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------------|--------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka <u>10529</u> | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss <u>11554</u> | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian <u>12226</u> | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo <u>7350</u> | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp <u>8448</u> | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) <u>9185</u> | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|-------------------------|-------------------------|
| No. 1, from.....to..... | No. 4, from.....to..... |
| No. 2, from.....to..... | No. 5, from.....to..... |
| No. 3, from.....to..... | No. 6, from.....to..... |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | | |
|-------------------------|-----------|
| No. 1, from.....to..... | feet..... |
| No. 2, from.....to..... | feet..... |
| No. 3, from.....to..... | feet..... |
| No. 4, from.....to..... | feet..... |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
7350	8448	1098	Abo				
10529	11554	1025	Atoka				
11554	12204	650	Miss				
12204	12226	22	Woodford				