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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 6881	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Adobe Oil & Gas Corporation		State "16"
3. Address of Operator		9. Well No.
1100 Western United Life Bldg., Midland, TX 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>990</u> FEET FROM		Wildcat
THE <u>south</u> LINE, SECTION <u>16</u> TOWNSHIP <u>14-S</u> RANGE <u>36-E</u> NMPM.		
15. Elevation (Show whether DF, RT, CR, etc.)		12. County
3947 GLM		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). (SEE RULE 1103.)

Spudded 8:30 a.m. 2/18/78. Drld to 368'. Ran 9 jts 13-3/8" 68# csg 372'. Set @ 368'. Cemented w/450 sx Class "C" w/1/4# flocele/sx w/2% CaCl. Circ 100 sx cement. Tested BOP to 500#, ok.

Drld to 4663'. Ran 46 jts 9-5/8" 40# LT&C csg + 56 jts 9-5/8" 40# ST&C csg. Set @ 4661'. DV tool @ 2023'. Cemented thru shoe w/1000 sx Halliburton Lt. Wt. w/3# Gilsonite w/1/4# flocele/sx w/10# salt/sx + 250 sx Class "C" w/.5 of 1% CFR-2. PD 12:45 a.m. 2/26/78.

Opened DV tool, circ 4 hrs. Circ out 80 sx cement. Cemented thru DV tool w/600 sx Class "C" w/1/4# flocele/sx w/10# salt/sx w/3# Gilsonite/sx + 100 sx Class "C" w/2% CaCl. Circ 60 sx cement.

WIH found top of cement @ 1887'. Tested csg to 1800#, ok. Drld cement & DV tool. Tested DV tool to 2500#, ok. Drld to 11,223'.

Ran DST #1 11,148-11,223'. Took 15 min IF, had gas to surface in 8 min. Took 30 min ISI, 60 min FF. Recovered 4797' very heavy GC & slightly mud cut oil, 500' 30% SW cut oil, + 500' SW. Chlorides: 63,780 ppm. IHP 5034#, 15 min IFP 978-1107#, 30 min ISIP 3054#, 60 min FFP 1150-1991#, 120 min FSIP 3140#. FHP 5034#. Drld to 13,310'.

DST #2 13,186-13,310'. Took 15 min IF, opened w/fair blow & increased to good blow. Took 1 hr ISI, 2 hr FF, had gas to surface when tool opened. Took 4 hr FSI. IHP 6275#, 15 min IFP 233-254#, 60 min ISIP 3824#, 2 hr FFP 254#, 4 hr FSIP 4967#, FHP 6275#. BHT 184°F. Drld to 13,770' T.D. Ran open hole logs. Ran 5-1/2" csg. Details on next page.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Curt B.</u>	TITLE <u>Dist. Prod. Mgr.</u>	DATE <u>4/6/78</u>
Orig. Signed by Jerry Sexton Dist. 1, Supv.		
APPROVED BY _____	TITLE _____	DATE <u>APR 10 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

State "16" #1
Lea Co., NM

Ran 36 jts 5-1/2" 17 & 20# N-80 csg. Set @ 13,783' (csg measurement). Cemented w/1600 sx 50/50 pozmix Class "H" w/2% gel w/5#/sx KCl w/.8% of Halad 22 w/1/4# flocele/sx. Set slips. Cut off, installed wellhead. Ran temp survey, found top of cement @ 8725'. Released rig.