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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name LOWE LAND
9. Well No. 1
10. Field and Pool, or Wildcat King (Dev.)
12. County Lea

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilg. Well</b>
2. Name of Operator <b>COTTON PETROLEUM CORPORATION</b>
3. Address of Operator <b>420 Wall Towers West, Midland, Texas, 79701</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM <b>East</b> THE <b>26</b> LINE, SECTION <b>13S</b> TOWNSHIP <b>37E</b> RANGE <b>37E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3859' GR</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Drill Stem Tests</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling under intermediate 8 5/8" casing on 3/14/78. On 4-1-78 to 4-3-78 attempted to run DST #1 from 9850' to 10,031', unable to set packers. Continued drilling. On 4/29/78, At 12,500', ran CNL-FDC log from 12,492' to surface. Ran DIL from 12,487' to 4700'. Ran Dipmeter over last 3,000'. On 5/1/78 ran DST #2 from 12,525' - 536'. Recovered 18' free oil, 2468' gas cut water blanket, 154' gas and oil cut drlg. mud. On 5/3/78 ran DST #3 from 12,481' to 12,546'. Recovered 20' free oil, 2511' water blanket cut w/O&G, 197' heavy O&G cut mud. Prep to run 4 1/2" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>John V. Peters</i></u> (John V. Peters) Sr. Engineer	DATE <u>5/12/78</u>
Orig. Signed by <u>Jerry Sexton</u>	
APPROVED BY <u>Dist. L. Supv.</u>	DATE <u>MAY 19 1978</u>
CONDITIONS OF APPROVAL, IF ANY:	