

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26442
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 18 Township 14S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3975.8' GR

7. Lease Name or Unit Agreement Name

Barbee LL

8. Well No.
1

9. Pool name or Wildcat
Austin Mississippi

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Repair suspected tubing/casing leaks ☒
acidize Austin Lime and return to production

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to identify and repair suspected tubing and casing leaks, acidize Austin Lime pay and return well to production as follows:

1. Kill well with 2% KCL water. Tie onto tubing & casing annulus. Load and test annulus to 1000 psi. Nipple up BOP, unseat packer at 13302' and TOOH with Vann guns, packer and tubing.
2. TIH with packer on new 2-3/8" N-80 tubing and test casing to isolate casing leak(s). The repair/remedial cementing methodology will be determined after testing for leaks and logging.
3. After WOC for 36 hours, TIH with bit and drill collars to clean out to RBP. Test casing to 1000 psi. Wash sand off RBP and TOOH with bit and drill collars. TIH and catch RBP. POOH. If casing does not test, decision may be made to resqueeze.
4. TIH w/Uni VI packer with on/off tool to 13300'. Reverse approx. 135 bbls clean fresh water containing corrosion inhibitor, oxygen scavenger & bactericide down annulus.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-7-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 12 1995