

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Gray "35"

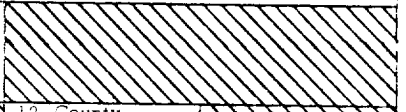
2. Name of Operator
Adobe Oil & Gas Corporation

9. Well No.
1

3. Address of Operator
1100 Western United Life Bldg., Midland, TX 79701

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER N LOCATED 1650 FEET FROM THE west LINE AND 660 FEET FROM



THE south LINE OF SEC. 35 TWP. 14-S RGE. 33-E NMPM

12. County
Lea

15. Date Spudded 2/4/80 16. Date T.D. Reached 3/22/80 17. Date Compl. (Ready to Prod.) 5/6/80

18. Elevations (DF, RKB, RT, GR, etc.) 4201 RKB 19. Elev. Casinghead 4183 Gr

20. Total Depth 13,062 21. Plug Back T.D. 12,861 22. If Multiple Compl., How Many _____

23. Intervals Drilled By Rotary Tools 0-13,062 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,382 - 12,390', Morrow

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
CNL-Density, DIL-SFL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	389	17 1/2	585 sx Class "C"	-0-
8-5/8	24-28-32	4250	12 1/4	1650 sx Lite & C1 "C"	-0-
5 1/2	17 & 20	13,062	7-7/8	1600 sx Class "H"	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8		12,327

31. Perforation Record (Interval, size and number)
12,382-12,390' 17 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>12,382-390</u>	<u>2000 gal MS acid w/Nitrogen</u>
	<u>Fraced w/21,000 gal MS acid and CO2 w/3000# 40-60 sd,</u>
	<u>14,000# 20-40 sd, & 4500# 20-40</u>

33. PRODUCTION

Date First Production 4/17/80 Production Method (*Flowing, gas lift, pumping - Size and type pump*) flowing Well Status (*Prod. or Shut-in*) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<u>5/2/80</u>	<u>5</u>	<u>various</u>	<u>8.7</u>	<u>179.5</u>	<u>-0-</u>	<u>20,632</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>805</u>	<u>pk</u>	<u>41.8</u>	<u>862</u>	<u>-0-</u>	<u>50.4</u>	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
vented

Test Witnessed By Jim Payne & Jarrel Wireline Rep.

35. List of Attachments
Rev. C-102, C-103, C-104, C-109, C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M.D. Rogers M.D. Rogers TITLE Vice President DATE June 23, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1600 (Spl)</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,205</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka <u>11,680</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2720 (Spl.)</u>	T. Miss <u>Chester 12,480</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Dixon <u>L. Miss 12,490</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4190 (Spl)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7100</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7855</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9195</u>	T. <u>TD 13,014 in L. Miss</u>	T. Chinle _____	T. _____
T. Penn. <u>Rf. 9800</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1600	2720	1120	Anhydrite				
2720	4190	1470	Sand, Anhy, Lm, Dolo (Yates, 7 R, Grybg)				
4190	7100	2910	Dolo, Lm, Anhy (San Andres, Glor, Blin)				
7100	9195	2095	Sd, Sh, Dolo (Tubb, & Abo)				
9195	11680	2485	Lm, Dolo, Sd, Sh (Wfcp, Cisco, Canyon, Strawn)				
11680	12480	800	Sd, Lm, Sh (Atoka)				
12480	12490	460	Lm, Sh, Chert (Miss.)				

RECEIVED

JUN 24 1930

CL. COUNTY OFFICE