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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101			
SANTA FE			Revised 1-1-65 5A. Indicate Type of Lease							
FILE					5A. Indicate		se EE X			
U.S.G.S.						& Gas Lease				
LAND OFFICE					.o, state on t	a ods Lease	140.			
OPERATOR					TITT.	THITT.	mm			
A PRI ICATION	N FOR PERMIT TO	DRILL DEEPEN C	DR PLUG BACK							
1a. Type of Work	Y FOR FERMIT TO	DRICE, DEEL EN, C	N I LOO DACK		7. Unit Agree	ement Name	******			
		aceneu 🗆	545							
b. Type of Well DRILL X		DEEPEN PLUG BACK					8. Farm or Lease Name			
OIL X GAS WELL	OTHER	OTHER SINGLE X MULTIPLE ZONE X					Lowe "7"			
2. Name of Operator					9. Well No.					
MGF 0il Corpora	ation				1					
3. Address of Operator		10. Field and Pool, or Wildcat								
P.O. Box 5027, Midland, Texas 79701						UNITED				
4. Location of Well UNIT LETTER	P Loc	ATED 330 FE	ET FROM PHESouth	n LINE						
	□ 2 c +	7	. 135	_	(((((()					
AND 990 FEET FROM	THE East LIN	E OF SEC.	13 5 RGE. 381	HAMPM	12. County	m////	44444			
					Lea					
		/////////////////////////////////////	/////////////////////////////////////	HHH	TITITI.	thm.	<i>#####</i>			
		HHHHH	Proposed Depth 1	9A. Formatio	n	20. Rotary c	π C.T.			
			12,400'	Devon	ian	Rota	ıry			
21. Elevations (Show whether DF,		l l	B. Drilling Centractor		l l	. Date Work v	will start			
3838 GR.	Blanke	t on File	MGF Drilling			7-3 - 80_				
23.	P	ROPOSED CASING AND	CEMENT PROGRAM							
			T	T						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		F CEMENT		rface			
$\frac{17\frac{1}{2}}{11}$	12 3/4 8 5/8	32 & 24		200			rface			
11			4500 12400	90			8200			
7 7/8	5½	20 & 17	12400	1]		,200			
•										
Shaffer 10" 1500 LWS series will be utilized										
	ER PROGRAM, IF ANY.			N PRESENT PR	ODUCTIVE ZONE	AND PROPOSE	ED NEW PRODUC-			
I hereby costily that the information	on above is true and comp	olete to the best of my kn	pwledge and belief.							
Signed fim	1- (march	Title	Engr. Asst.		Date	7-1-80				
	State Useh									
(This space for	11				: i		The first			
John u	v. Kunyan	.*\	and water		OATE	₹*				
APPROVED BY	ANV	, IIILE			UAIE		. ~			
CONDITIONS OF APPROVAL, IF	ONT					•				

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

y y x . =		All distances must be	rom the outer boundaries of	of the Section.	14-11-11-						
MGF OIL CORPORATION			Lowe "7"	Well No.							
Unit Letter P	Territori 7	Township 13 S	Hange 38 E	County LEA							
Arturi Fortage Loc 330		SOUTH line and	990 _{fs}	eet from the EAST	line						
Tround Level Elev.			Pool Devonian		Dedicated Acreage:						
		WILLION WATER	ell by colored pencil	or hachure marks on							
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Tes Yes	Yes X No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,											
forced-poo sion.	lling, or otherwise	e) or until a non-standar	d unit, eliminating su	ch interests, has bee	n approved by the Commis-						
					CERTIFICATION						
			1	tained h	certify that the information con- erein is true and complete to the my knowledge and belief.						
	1	·	1	Name	1 Common						
	1	T-13-S	1	Desition	1 /) - (loure 1						
		T-13+S R-38+E	[]	Company	ngr. Asst.						
	; 		 	1 :	GF Oil Corporation						
	1	7		7	-1-80						
	 +			notes a under m is rise know by	actions was planed from field action was planed from field action was planed from field or supervision, and that the same and correct to the best of my go and the field.						
	 		1	June Date Surve							
			#1 #1 P99 330'	I 1	Frofessional Engineer nd Surveyor						
				Certificate	· No.						
0 330 660	90 1320 1650 19	80 2310 2640 2000	1500 1000	500 0 395							

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