Submit 3 Copies To Appropriate District	State of New Mexico	Form C-10
Office	Egv. Minerals and Natural Resour	rces Revised March 25, 199
District I 1625 N. French Dr., Hobbs, NM 88240		30-025-26964
District II	OIL CONSERVATION DIVISION	ON 5. Indicate Type of Lease
1301 W. Grand Avenue, Artesia, NM 88210 District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		E-2109
SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Nam
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO	DA
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	SEAY
1. Type of Well:		
Oil Well Gas Well	Other	8. Well No.
2. Name of Operator MANZAN	O OIL CORPORATION	2
3. Address of Operator D O BC	OX 2107 - ROSWELL, NM 88202	9. Pool name or Wildcat
у Р.О. ВС	7X 2107 - 1000 VILLE, 1410 00202	HIGHTOWER UPPER PENN, EAST
4. Well Location		
Unit Letter J : 19	980feet from the SOUTHline	and 1920 feet from the EAST lin
Unit Letter 5		
Section 30	Township 12s Range 34e	NMPM County LEA
	10. Elevation (Show whether DR, RKB, R	T, GR, etc.)
	4224' RKB	Netice Depart or Other Data
II. Check Ap	propriate Box to Indicate Nature of I	SUBSEQUENT REPORT OF:
NOTICE OF INT	ENTION TO: REMEDI	IAL WORK ALTERING CASING
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS COMME	NCE DRILLING OPNS. PLUG AND
	ANULTIDUE CASING	ABANDONMENT TEST AND
PULL OR ALTER CASING	MULTIPLE CASING CEMEN	
·	OTHER:	
OTHER:		
12. Describe proposed or complet	SEE RILLE 1103. For Multiple Completion	details, and give pertinent dates, including estimated ns: Attach wellbore diagram of proposed completion
or recompilation		
1 Propose to abandon evi	sting perforations from 9897'-9947' by se	etting CIBP @ ~ 9860' w/100' cement on
1. Flupuse to abandon exi		g
too of CIRP (Estimated star	t date <i>(a</i>) 2/25/03)	
top of CIBP (Estimated star	t date @ 2/25/03) ofcamo formation from 9590'-9615' - Aci	idize w/3000gl 15% HCl acid - Production
top of CIBP (Estimated star 2. Propose to perforate Wo	t date @ 2/25/03) offcamp formation from 9590'-9615' - Aci tive, hang well on pump and return well	idize w/3000gl 15% HCl acid - Production I to production
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is produc 3. If zone (9590'-9615'-Wo	t date @ 2/25/03) offcamp formation from 9590'-9615' - Aci ctive, hang well on pump and return well ffcamp) is not productive, propose to plu	idize w/3000gl 15% HCl acid - Production I to production
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is produc 3. If zone (9590'-9615'-Wo Set CIBP @ ~ 9550' & c	t date @ 2/25/03) If camp formation from 9590'-9615' - Acitive, hang well on pump and return well fromp) is not productive, propose to pluap w/100' cement	idize w/3000gl 15% HCl acid - Production I to production I and abandon well as follows:
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is produc 3. If zone (9590'-9615'-Wo Set CIBP @ ~ 9550' & c Set 100' cement plug fro	t date @ 2/25/03) offcamp formation from 9590'-9615' - Acitive, hang well on pump and return well from 9590'-9615' - Acitive, hang well on pump and return well from 95 is not productive, propose to plus w/100' cement om 6450'-6550' om 4150'-4250' (8 5/8" casing shoe @ 4/250' - Acitive from 4150'-4250' (8 5/8" casing shoe @ 4/250' - Acitive from 4150'-4250' (8 5/8" casing shoe @ 4/250' - Acitive from 4150'-4250' - Acitive from 9590'-9615' - Acitive	idize w/3000gl 15% HCl acid - Production I to production I and abandon well as follows:
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is produc 3. If zone (9590'-9615'-Wo Set CIBP @ ~ 9550' & c Set 100' cement plug fro Set 50' cement plug fro	t date @ 2/25/03) offcamp formation from 9590'-9615' - Acitive, hang well on pump and return well from 9590'-9615' - Acitive, hang well on pump and return well from 95 is not productive, propose to plum w/100' cement om 6450'-6550' om 4150'-4250' (8 5/8" casing shoe @ 45 in 1950'-2000' (Top Salt @ 2030')	idize w/3000gl 15% HCl acid - Production I to production I and abandon well as follows: 200') — TAG TAG
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is produc 3. If zone (9590'-9615'-Wo Set CIBP @ ~ 9550' & c Set 100' cement plug fro Set 50' cement plug fro Set 100' cement plug fro Set 100' cement plug fro Set 100' cement plug fro	t date @ 2/25/03) offcamp formation from 9590'-9615' - Acitive, hang well on pump and return well from 9590'-9615' - Acitive, hang well on pump and return well from 95 is not productive, propose to plus w/100' cement om 6450'-6550' om 4150'-4250' (8 5/8" casing shoe @ 4/250' - Acitive from 4150'-4250' (8 5/8" casing shoe @ 4/250' - Acitive from 4150'-4250' (8 5/8" casing shoe @ 4/250' - Acitive from 4150'-4250' - Acitive from 9590'-9615' - Acitive	idize w/3000gl 15% HCl acid - Production I to production I and abandon well as follows: 200') — TAG A Hobbs Hobbs
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is produc 3. If zone (9590'-9615'-Wo Set CIBP @ ~ 9550' & c Set 100' cement plug fro Set 50' cement plug fro	t date @ 2/25/03) offcamp formation from 9590'-9615' - Acitive, hang well on pump and return well from 9590'-9615' - Acitive, hang well on pump and return well from 95 is not productive, propose to plum w/100' cement om 6450'-6550' om 4150'-4250' (8 5/8" casing shoe @ 45 in 1950'-2000' (Top Salt @ 2030')	idize w/3000gl 15% HCl acid - Production I to production I and abandon well as follows: 200') — TAG TAG TAG TAG TAG
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is produc 3. If zone (9590'-9615'-Wo Set CIBP @ ~ 9550' & c Set 100' cement plug fro Set 50' cement plug fro Set 100' cement plug fro Set 100' cement plug fro Set 100' cement plug fro	t date @ 2/25/03) offcamp formation from 9590'-9615' - Acitive, hang well on pump and return well from 9590'-9615' - Acitive, hang well on pump and return well from 95 is not productive, propose to plum w/100' cement om 6450'-6550' om 4150'-4250' (8 5/8" casing shoe @ 45 in 1950'-2000' (Top Salt @ 2030')	idize w/3000gl 15% HCl acid - Production I to production I and abandon well as follows: 200') — TAG A Hobbs OCD
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is produc 3. If zone (9590'-9615'-Wo Set CIBP @ ~ 9550' & c Set 100' cement plug fro Set 50' cement plug fro Set 100' cement plug fro Set 100' cement plug fro Set 100' cement plug fro	t date @ 2/25/03) offcamp formation from 9590'-9615' - Acitive, hang well on pump and return well from 9590'-9615' - Acitive, hang well on pump and return well from 95 is not productive, propose to plum w/100' cement om 6450'-6550' om 4150'-4250' (8 5/8" casing shoe @ 45 in 1950'-2000' (Top Salt @ 2030')	idize w/3000gl 15% HCl acid - Production I to production I and abandon well as follows: 200') — TAG A Hobbs Hobbs
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is produc 3. If zone (9590'-9615'-Wo Set CIBP @ ~ 9550' & c Set 100' cement plug fro Set 50' cement plug fro Set 50' cement plug fro Set 100' cement plug fro Set 60' surface plug	t date @ 2/25/03) olfcamp formation from 9590'-9615' - Acitive, hang well on pump and return well ficamp) is not productive, propose to pluap w/100' cement om 6450'-6550' om 4150'-4250' (8 5/8" casing shoe @ 4' n 1950'-2000' (Top Salt @ 2030') om 300'-400' (13 3/8" casing shoe @ 35	idize w/3000gl 15% HCl acid - Production I to production I and abandon well as follows: 200') — TAG 3') — TAG Hobbs OCD Hobbs
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is produc 3. If zone (9590'-9615'-Wo Set CIBP @ ~ 9550' & c Set 100' cement plug fro Set 50' cement plug fro Set 50' cement plug fro Set 100' cement plug fro Set 60' surface plug	above is frue and complete to the best of my	idize w/3000gl 15% HCl acid - Production I to production I and abandon well as follows: 200') — TAG A FEB 216 Hobbs OCD y knowledge and belief.
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is produc 3. If zone (9590'-9615'-Wo Set CIBP @ ~ 9550' & c Set 100' cement plug fro Set 50' cement plug fro Set 50' cement plug fro Set 100' cement plug fro Set 60' surface plug	t date @ 2/25/03) olfcamp formation from 9590'-9615' - Acitive, hang well on pump and return well ficamp) is not productive, propose to pluap w/100' cement om 6450'-6550' om 4150'-4250' (8 5/8" casing shoe @ 4' n 1950'-2000' (Top Salt @ 2030') om 300'-400' (13 3/8" casing shoe @ 35	idize w/3000gl 15% HCl acid - Production I to production I and abandon well as follows: 200') — TAG 3') — TAG Hobbs OCD Hobbs
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is product 3. If zone (9590'-9615'-Wo Set CIBP @ ~ 9550' & co Set 100' cement plug from Set 50' cement plug from Set 50' cement plug from Set 100' cement plug from Set 60' surface plug I hereby certify that the information SIGNATURE	above is frue and complete to the best of m	idize w/3000gl 15% HCl acid - Production I to production I and abandon well as follows: 200') — TAG 3') — TAG Hobbs OCD y knowledge and belief. DATE 2/20/03
top of CIBP (Estimated star 2. Propose to perforate Wo test zone - If zone is product 3. If zone (9590'-9615'-Wo Set CIBP @ ~ 9550' & c Set 100' cement plug fro Set 50' cement plug from Set 50' cement plug from Set 100' cement plug from Set 60' surface plug	above is frue and complete to the best of m	idize w/3000gl 15% HCl acid - Production I to production I and abandon well as follows: 200') — TAG A FEB 216 Hobbs OCD y knowledge and belief.

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG) OPERATOR MANZANO CIL CORPERATION LEASENAME SEAY # WELL # TWN 12s RNG 34e SECT __N**&**}L 1920 EW L **FROM** FORMATION @ TD PENN TD: FORMATION @ PBTD PENN PBTD: SIZE SET @ TOC TOC DETERMINED BY SURFACE Surf Circ 355x INTMED 1 X5/X 4200 Circ - 400 sx INTMED 2 51/2 10448 86844 CBL **PROD** TOP BOT TOC DETERMINED B SIZE LINER 1 LINER 2 CUT & PULL @ TOP - BOTTOM 9897 -9947 **PERFS** INTMED 1 NONE INTMED 2 NONE OPENHOLE PROD MONE • REQUIRED PLUGS DISTRICT I PLUG TYPE SACKS DEPTH RUSTLER (ANHYD) **CMNT** PLUG YATES EXAMPLES QUEEN OH25 SXS 9850' PLUG#1 GRAYBURG 50 SXS 8700'-8800' 4100 PLUG#2 SHOE SAN ANDRES CIBP/35' PLUG#3 5300' **CIBP** 25 SXS PLUG#3 Propose Port CAPITAN REEF 4600'-4700' PLUG#4 **STUB** 50 SXS 4590-9615 400 RETNR SOZ 200 SXS PLUG#6 DELAWARE Present perfs @9897'-9947' **SURF** 10 SXS 0-10 PLUG#7 BELL CANYON 255x 9860 CIBP CHERRY CANYON PLUG#I CIBP@ 10,175 9550 CIBP 255 PLUG#2 BRURHY CANYON 10,224- 10,229 port **ZO**x (450-655) ASOD Hd PLUG#3 BONE SPRING Shee EO SV 4150-4250 PLUG# 4 1955-7600 758x T/SALI @ 10448 PLUG#5 GLORIETA 300-400 50sx SHOC PLUG#6 BLINEBRY 0-601 SURF. 105 TUBB PLUG#7 PLUG#8 DRINKARD PLUG#9 ABO PLUG# 10 9085 PLUG# WC PLUG# 9580 PENN STRAWN ATOKA MORROW TD 10,450 **JU33** DEVONIAN