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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Bronco (Wolfcamp)
2. Name of Operator Tamarack Petroleum Company, Inc.		8. Farm or Lease Name Bronco (Wolfcamp) Unit
3. Address of Operator P. O. Box 2046, Midland, Texas 79702		9. Well No. 9
4. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Bronco Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3788 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud well on 9-24-80. Drill 17 1/4" hole to 325'.
2. Ran 325' of 13 3/8 48# casing. Cement to surface with 350 sacks class "C" with 2% CaCl₂. Plug DN @ 11am 9-25-80.
3. Nipple up BOPE and test to 2000#.
4. Drill 12 1/4" hole to 4612'.
5. On 10-1-80 ran 4612' 8 5/8" 24# & 32# casing with DV tool at 2258'. Cement float shoe with 300 sacks HLC with 15# salt & 1/4# flocele and with 200 sacks class "C" with 2% CaCl₂. Cement DV tool with 300 sacks HLC with 15# salt and 1/4# flocele and 100 sacks class "C" with 2% CaCl₂. Circulated 30 sacks to surface. Plug down 11pm 10-1-80.
6. Nipple up BOPE and test to 2000#.
7. Drill 7 7/8" hole to 9183.
8. On 10-17-80 ran 5 1/2" 17# casing to 9183 and cemented with 500 sacks class "H" 2% gel, 8# salt, 0.75% CFR2. Plug down 10-17-80 at 10:30am.
9. 10-18-80 ran temperature survey and recorded top of cement at 7600'.
10. Tested casing to 3600#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE 10-29-80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: