

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**L-5295**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**Field State**

2. Name of Operator  
**D. H. Hunt**

3. Address of Operator  
**406 N Big Spring, Midland, Texas 79701**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**undesignated Wildcat**

4. Location of Well  
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **990** FEET FROM  
THE **East** LINE OF SEC. **21** TWP. **12S** RGE. **38E** NMPM

12. County  
**Lea**

15. Date Spudded **12-6-80** 16. Date T.D. Reached **1-15-81** 17. Date Compl. (Ready to Prod.) **4-24-81** 18. Elevations (DF, RKB, RT, GR, etc.) **3828' GL; 3847' RKB** 19. Elev. Casinghead

20. Total Depth **12,106** 21. Plug Back T.D. **9980'** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools **yes** Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**9510'-9520', Wolfcamp** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run  
**Dual induction-SFL, BHC-Sonic, comp. Newtron-FM Density, G-CBL** 27. Was Well Cored **9498'-9604' Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	54.5	473'	17-1/2"	500 sks "C" w/2% cacl <sub>2</sub> (circ)	0
8-5/8" OD	32.0	4573'	11"	1740 sks Lite & 200 sks C (circ)	0
5-1/2" OD	17.0	11,278'	7-7/8"	750 sks (logged top @ 9250')	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
(1) 11,217; 11,216; 11,212; 11,204; 11,198; 11,153; 11,151, 11,150; 11,148.5'. (1 shot/interval 9 shots) (2) 11,106; 11,104; 11,102; 11,001; 10,999'. (2 shots/interval 10 shots) (3) 9510-20' (10 shots) (1 shot/ft)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,148-11,217	2,000 gal 10% HCL
11,106-10,999	2,000 gal 10% HCL
9510-20	2,000 gal 15% HCL
9510-20	6,000 gal 15% HCL

33. PRODUCTION

Date First Production **3-31-81** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2-1/2" X 1-1/4" X 22'** Well Status (Prod. or Shut-in) **Producing**

Date of Test <b>4-26-81</b>	Hours Tested <b>24</b>	Choke Size	Prod'n. For Test Period <b>82</b>	Oil - Bbl. <b>82</b>	Gas - MCF <b>46.2</b>	Water - Bbl. <b>24</b>	Gas - Oil Ratio <b>583/1</b>
Flow Tubing Press.	Casing Pressure <b>30#</b>	Calculated 24-Hour Rate <b>82</b>	Oil - Bbl. <b>82</b>	Gas - MCF <b>46.2</b>	Water - Bbl. <b>24</b>	Oil Gravity - API (Corr.) <b>41.8° @ 78OF</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**4-log copies, 1-core analysis report, tabulation of deviation tests**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **O.V. Stuckey** O.V. Stuckey TITLE **District Engineer** DATE **4-27-81**

RECEIVED  
MAY 5 1981  
OIL CONSERVATION DIV.