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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5295

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Field State	
2. Name of Operator D. H. Hunt		9. Well No. 1	
3. Address of Operator 406 N Big Spring, Midland, Texas 79701		10. Field and Pool, or Wildcat undesignated <i>Wildcat</i>	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>12S</u> RGE. <u>38E</u> NMPM		12. County <u>Lea</u>	
15. Date Spudded 12-6-80	16. Date T.D. Reached 1-15-81	17. Date Compl. (Ready to Prod.) 4-24-81	18. Elevations (DF, RKB, RT, GR, etc.) 3828' GL; 3847' RKB
20. Total Depth 12,106	21. Plug Back T.D. 9980'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <u>yes</u> Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name 9510'-9520', Wolfcamp			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Dual induction-SFL, BHC-Sonic, comp. Newtron-FM Density, G-CBL			27. Was Well Cored 9498'-9604' <u>yes</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8" OD	54.5	473'	17-1/2"
8-5/8" OD	32.0	4573'	11"
5-1/2" OD	17.0	11,278'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 sks "C" w/2% cacl ₂ (circ)		0	
1740 sks Lite & 200 sks C (circ)		0	
750 sks (logged top @ 9250')		0	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) (1) 11,217; 11,216; 11,212; 11,204; 11,198; 11,153; 11,151, 11,150; 11,148.5'. (1 shot/interval 9 shots) (2) 11,106; 11,104; 11,102; 11,001; 10,999'. (2 shots/interval 10 shots) (3) 9510-20' (10 shots) (1 shot/ft)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
11,148-11,217		2,000 gal 10% HCL	
11,106-10,999		2,000 gal 10% HCL	
9510-20		2,000 gal 15% HCL	
9510-20		6,000 gal 15% HCL	
33. PRODUCTION			
Date First Production 3-31-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2" X 1-1/4" X 22'		Well Status (Prod. or Shut-in) Producing
Date of Test 4-26-81	Hours Tested 24	Choke Size	Prod'n. For Test Period
			Oil - Bbl. 82 Gas - MCF 46.2 Water - Bbl. 24 Gas - Oil Ratio 583/1
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 82 Gas - MCF 46.2 Water - Bbl. 24 Oil Gravity - API (Corr.) 41.8° @ 78OF
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments 4-log copies, 1-core analysis report, tabulation of deviation tests			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>O.V. Stuckey</i> O.V. Stuckey TITLE <u>District Engineer</u> DATE <u>4-27-81</u>			

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MAY 5 1981
OIL CONSERVATION DIV.