

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-322	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		Lea "VF" State
3. Address of Operator		9. Well No.
P. O. Box 670, Hobbs, NM 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM		Saunders Permo
THE East LINE, SECTION 16 TOWNSHIP 14S RANGE 33E N.M.P.M.		Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Attempt Repair Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with rods and pump. Checked TA, still set. Tubing stuck above TAC. Clean trash off TAC. Clean up tight place in tubing at 7500', tried to work through tight place at 8800'. Found tubing stuck at 8602'. Cut tubing at 8650'. POH with tubing. GIH with MA, sub, TAC and tubing to 8574'. GIH with pump and rods. Hung well on. Test. POH with production equipment. Attempted to clean out, found casing collapsed. Could not go below 8675'. WIH with rods. TA after unsuccessful attempt to repair casing 3-2-82. Plan to sidetrack well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDP TITLE Area Engineer DATE 3-22-82

ORIGINAL SIGNED BY JERRY SEXTON TITLE DATE MAR 23 1982

CONDITIONS OF APPROVAL, IF ANY:

Expires 3/23/83