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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State For

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Duncan Unit

8. Form or Lease Name

9. Well No.
2

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - P (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Harvey E. Yates Company

3. Address of Operator
P. O. Box 1933, Roswell, NM 88201

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 13S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4019.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perforating, Acidizing, & Testing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/13/81 Cemented w/900 sx 50/50 H-Poz w/2% gel and .6% Halad 22-A and 5#/sx KCL. Displaced w/fresh water; bumped plug w/3500 psi - held o. k. RR @ 5:00 p. m. 4/12/81. Waiting for completion
- 5/04/81 MI and RU Completion Unit. RU BOP. Started in hole w/4 5/8" bit, csg scraper and tbg.
- 5/06/81 Tagged bottom @ 13,550'. RU Knox services to circulate fresh water OOH w/2% KCl water. Started OOH w/tbg, bit and scraper. RU CRC Wireline to run GR-CBL Logs from TD to top of cement. RD CRC Wireline. TOC @ 10555'.
- 5/07/81 WIH w/Vann perforating system, Baker LOK-SET pkr and 2 3/8" tbg. Tested tbg w/Hydro-Test to 8000 psi. RU Peabody Vann to correlate pkr setting; tagged bottom @ 13,536'. SD.
- 5/08/81 Set pkr @ 13,419'. RD BOP;RU Tree. Dropped bar to perf csg perms from 13,462' to 13,500' w/4 JSPF. GTS in 40". TP-TSTM. RU to swab. IFL @ 12,900' from surface; swbd dry; small amount of gas. SD.
- 5/09-5/12/81 Swab & Flow testing
- 5/13/81 SITP-0 psi. IFL-13,300' from surface. RD swab; RU Dowell and Knox services to acidize csg perms from 13,462' to 13,500' w/4000 gal 20% MSR-100 and flushed w/2% KCl.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Sartin TITLE Engineer DATE 6/22/81

APPROVED BY Jerry Sexton TITLE _____ DATE JUN 24 1981

CONDITIONS OF APPROVAL, IF ANY:

Expires 6/24/81

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JUN 23 1981
OIL CONSERVATION DIV.

Flow to pit for 1 hr. Ru to swab; IFL @ surface; FFL-5200' from surface. Well
kicked off flow for 1 hr; gas and load water.
/14/81 to 5/25/81 Flow & swab testing Well.
/26/81 to 6/12/81 Shut in. SITF 1000 psi/151 hrs.

Avg Press	7300 psi
ISIP	7300 psi
5" SIP	7100 psi
Avg Rate	2.8 BPM

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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

6a. Indicate Type of Lease
 State Fee
 6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
 2. Name of Operator: Harvey E. Yates Co.
 3. Address of Operator: P.O. Box 1933, Roswell, NM 88201
 4. Location of Well:
 UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE West LINE, SECTION 26 TOWNSHIP 13S RANGE 35E N.M.P.M.
 5. Elevation (Show whether DF, RT, GR, etc.): 4019.6' GR
 7. Unit Agreement Name: Duncan Unit
 8. Farm or Lease Name:
 9. Well No.: 2
 10. Field and Pool, or Wildcat: Wildcat
 12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>DST #34, DST #4</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/29/81 Depth-12,625'. Formation-sh; 9' of progress.

RESULTS OF DST #3 from 12,379' to 12,616':

Press DP to 1500 psi N₂ blanket. Tool opened @ 6:15 a. m. 3/28/81; no increase in press. Started bleeding N₂ off @ 6:17 a. m. Closed tool after 75" IF; surface press 50 psi. Reopened tool @ 9:00 a. m. after 90" ISI; had weak blow, increasing to fair blow. Closed tool @ 11:00 a. m.; surface press 1/4 psi; no GTS. Released pkr @ 3:00 p. m. after 4 hr-FSI. Pulled test tool OOH.

Rec 150' of drlg mud. Sampler: 12 psi; 1800 cc mud; 0 gas; 0 oil. Cl rec 7000; pit-6500 cl; top of tool-6500 cl; top of fluid-6500 cl.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Perk Hansen TITLE Engineer DATE May 27, 1981

APPROVED BY _____ DATE Signed By _____ TITLE _____ DATE JUN 1 1981
 CONDITIONS OF APPROVAL, IF ANY: _____

4/03/81

Depth-12,990' on DST #4 from 12,710' to 12,990'.
OIL CONSERVATION DIV.

RESULTS OF DST #4 from 12,710' to 12,990' (180' - Lower Atoka):

1500 psi N₂ cushion. Opened tool @ 1:05 a. m. 4/3/81; closed in @ surface. 1:10 surface press 1500 psi (no increase); 1:15 opened on 1/4" choke - surface press 1500 psi; 1:45 SITP-1050 psi; 2:00 opened on 3/8" choke - surface press 700 psi; 2:30 opened on 1/2" choke - surface press 200 psi. Closed tool for 90" ISIP; bled N₂ press off during SI. 4:00 reopened tool w/weak blow - 0 psi; 4:10 increased to good blow - 3/4 psi; 4:30 opened on 1/4" choke - 1 1/8 psi; 4:35 opened on 1/4" choke - 3/4 psi; 6:00 opened on 3/8" choke - 0 psi. Closed tool for 4 hr FSIP.

Released pkrs @ 10:00 a. m. and POH. Rec 450' of drlg fluid. Sampler: 10 psi, 0 gas, 0 oil, 1100 cc mud. BHT 190' F.

PRESSURES:

IHP	6263 psi
80" 1st IF-FE	* 2288-458 psi
90" ISIP	2858 psi
120" 2nd IF-FE	200-258 psi
4 hr FSIP	3371 psi
FHP	6263 psi

* N₂ Pressure

4/13/81

TD-13,650'. Running csg. Ran 341 fts of 5 1/2", 17# and 20#/ft, csg and set @ 13,591'.

75 fts S-95 17#	2937.82'
201 fts N-80 17#	8058.72'
49 fts S-95 17#	1926.77'
16 fts N-80 20#	644.87'
341 fts	13,568.18'
pkrs assembly	20.00'
Shoe & float collar	3.00'
Total Pipe	13,593.18'

Top pkr top	@ 12,897'
Top pkr bottom	@ 12,901'
Bottom pkr top	@ 12,912'
Bottom pkr bottom	@ 12,916'
Marker jt	@ 12,580'

PRESSURES: TOP CHART

IHP	5995.6 psi
75" IF-FE	* 2036.1-136.1 psi 2131.7-279.1 psi
90" ISIP	362.9 psi
120" 2nd IF-FE	68.1-90.8 psi 465.2 psi
240" FSIP	362.9 psi
FHP	6090.2 psi

BOTTOM CHART

Continued...

5/27/81

Dunc Unit #2 Page 2, Form C-103

4/13/81 Cemented w/900 sx 50/50 H-Poz w/2% gel and .6% Halad
(Cont'd) 22-A and 5#/sx KCL. Displaced w/fresh water; bumped
plug w/3500 psi - held o. k.

RR @ 5:00 p. m. 4/12/81.

Waiting for Completion Unit.

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

7. Unit Agreement Name

Duncan Unit

2. Name of Operator

Harvey E. Yates Company

8. Farm or Lease Name

3. Address of Operator

P. O. Box 1933, Roswell, New Mexico 88201

9. Well No.

2

4. Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 13S RANGE 35E NMPM.

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

4019.6'

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CHANGE PLANS

CASING TEST AND CEMENT JOB

OTHER DST #2 & DST #3 & DST #4

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/25/81 RESULTS OF DST #2 from 12,326' to 12,408'

Tool opened @ 4:08 am 3/25/81. Loaded DP w/1500 psi. (Nitrogen blanket). Surface press - 1500 psi @ 4:18 a.m. opened tool on 1/4"choke; surface press-1500 psi: @ 4:28 - 1300 psi: @ 4:38 - 1100 psi. Closed tool @ 4:38 for 84" ISIP. Bled nitrogen during shut in period. Reopened tool @ 6:02 thru 1/4" choke; surface press-31 psi. @ 6:32 - 20 psi: @ 7:02 - 11 psi @ 7:22 opened on 3/8" choke; surface press - 6 psi. @ 7:32 - 2 psi @ 7:42 - 1/2 psi @ 7:52 very slight blow and 0 psi @ 8:02 - dead. No GTS. Closed tool @ 8:02 a.m. for 4 hr-SIP. Released pkr and pulled test tool OOH. Rec total of 126' drlg fluid. Sampler: 50 psi; 1650 cc mud: no trace of oil or gas.

PRESSURES (Bottom Chart)

IHP	6095 psi
30" IF-FF	2254-1859 psi *
84" ISIP	4035 psi
120" 2nd IF-FF	155-133 psi
240" FSIP	3925 psi
FHP	6116 psi

* Nitrogen pressure

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Hardie

TITLE Engineer

DATE April 21, 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 23 1981

3/28/81

Depth-12,616' on DST #3 from 12,379' to 12,616'.
 Press DP to 1500 psi N₂ blanket. Tool opened @ 6:15 a.m. 3/28/81: no increase to press. Started bleeding N₂ off @ 6:17 a.m. Closed tool after 75" IF: surface press 50 psi. Reopened tool @ 9:00 a.m. after 90" ISI: had weak blow, increasing to fair blow. Closed tool 11:00 a.m.: surface press 1/4 psi; no GTS. Released pkr @ 3:00 p.m. after 4 hr-FSI. Pulled test tool OOH. Rec 150' of drlg mud. Sampler: 12 psi: 1800 cc mud; 0 gas: 0 oil. CI rec 7000: pit-6500 cl: top of tool-6500 cl: top of fluid-6500 cl.

PRESSURES

TOP CHART

IHP	5995.6 psi
75" IF-FP	* 2036.1 -136.1 psi
90" ISIP	362.9 psi
120" 2nd IF-FP	68.1-90.8 psi
240" FSIP	362.9 psi
FHP	6090.2 psi

* Nitrogen Pressure

4/03/81

RESULTS OF DST #4 from 12,710' to 12,990' (180' lower Atoka)

1500 psi N₂ cushion. Opened tool @ 1:05 a.m. 4/3/81: closed in @ surface. 1:10 a.m. surface press 1500 psi (no increase): 1:15 opened on 1/4" choke - surface press 1500 psi: 1:45 SITP-1050 psi: 2:00 opened on 3/8" choke - surface press 700 psi: 2:30 opened on 1/2" choke - surface press 200 psi. Closed tool for 90" ISIP: bled N₂ press off during SI. 4:00 reopened tool w/weak blow - 0 psi: 4:10 increased to good blow -3/4 psi: 4:30 opened on 1/4" choke - 1 1/8 psi: 4:35 opened on 1/4" choke - 3/4 psi: 6:00 opened on 3/8" choke - 0 psi. Closed tool for 4 hr-FSIP. Released pkr @ 10:00 a.m. and POH. Rec 450' of drlg fluid. Sampler: 10 psi, 0 gas: 0 oil, 1100 cc mud. BHT 190°F.

PRESSURES

IHP	6263 psi
80" 1st IF-FP	* 2288-458 psi
90" ISIP	2858 psi
120" 2nd IF-FP	200-258 psi
4 hr-FSIP	3371 psi
FHP	6263 psi

* N₂ Pressure

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 OIL CONSERVATION DIV

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

7. Unit Agreement Name
Duncan Unit

2. Name of Operator
Harvey E. Yates Company

8. Farm or Lease Name

3. Address of Operator
P. O. Box 1933, Roswell, N.M. 88201

9. Well No.
2

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat
Wildcat

THE West LINE, SECTION 26 TOWNSHIP 13S RANGE 35E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4019.6'

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER DST No. 1

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/24/81 Depth-360' WOC. Spudded @ 7:30 a.m. 2/23/81. Formation-Rd Bds; drling w/native mud; 360' of progress.
- 2/25/81 Depth-2100'. Formation-Rd Bds; drlg w/native mud; tested csg & BOP w/500 psi. Held o.k.
- 3/01/81 Depth-4515' WOC. Formation-lime; fresh water in the hole; 65' of progress. Ran 28 jts 32# J-55 ST&C 8 5/8" csg (total of 1128.96'); 29 jts 28# J-55 ST&C 8 5/8" csg (total of 1168.11'); 54 jts 24# J-55 ST&C 8 5/8" csg (total of 2182.62') and 1 jt 32# J-55 ST&C 8 5/8" csg (total of 40.40'). Ran a total of 4520.09' and set @ 4515' RTM. Cemented w/1630 sx Hal Lite w/12# salt, #3 Gilsonite and 1/4# Flocele/sx; followed w/200 sx Class "C" w/2% CaCl/sx. PD @ 7:30 a.m. 2/28/81. Circ. 75 sx.
- 3/15/81 Depth-10,560' on trip out for DST #1 from 10,506' to 10,560'. Formation-lime & shale; 205' of progress. Mud Wgt-9.1#; Vis-36; WL-11. Reached footage contract de-th of 10,500' @ 9:30 p.m. 3/14/81.

RESULTS OF DST #1 from 10,506' to 10,560'

Tool opened @ 3:35 p.m. 3/15/81 w/very weak blow, increased slightly during remainder of 30" PF. Closed tool @ 4:05 p.m. for 1 hr-ISIP; reopened tool @ 5:05 w/very weak blow, increased to fair blow; no surface press; no GTS. Rec total of 854' fluid (454' of drlg fluid and 400' of sulphur water). Sampler: 0 psi; 950 cc water; no trace of oil

Iu. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul T. Sander TITLE Engineer DATE 3/17/81

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

3/15/81

or gas. Analysis of fluid: Mud pit 5000 ppm cl; sampler 50,000 ppm; top of tool
48,500 ppm; top of fluid 12,500 ppm.

PRESSURES (Bottom Chart)

IHP	5036 psi
30" IF-FE	66-199 psi
60" ISIP	3969 psi
60" 2nd IF-FE	221-376 psi
120" FSIP	3969 psi
FHP	4969 psi

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MAR 10 1981

APR 10 1981

30-025-27259

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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-79

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Duncan Unit
1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Name of Lease Name
2. Name of Operator Harvey E. Yates Company		9. Well No. 2
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201		10. Field and Pool, or Well No. Wildcat
4. Location of Well TOWNSHIP F RANGE 1980 SECTION North		11. County Lea
AND 1980 SECTION West TOWNSHIP 26 RANGE 13S SECTION 35E		12. Formation Atoka, Miss.
		13. Industry or C.R. Rotary
14. Elevation (Show whether O.L., R.L., etc.) 4019.6'	15A. Estimated Value of Well \$50,000 blanket	15B. Approx. Date Work will start 3-1-81

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	360'	Circulate	
11"	8 5/8"	24#-32#	4500'	Circulate	
7 7/8"	5 1/2"	17#-20#	13900'	Sufficient to cover 600' above pay zone	

This acreage is not dedicated to a pipeline purchaser.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8/5/81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN WELL, GIVE EXISTING DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Joel Yates Title Vice President Date 1/29/81
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE FEB 5 1981
CONDITIONS OF APPROVAL, IF ANY:

DRAWWORKS

Brewster N-75
 Drum: 1 1/4" Lebus grooved
 Compound: 2-engine oil bath chain drive
 Brake: Hydromatic Parkersburg 40"

ENGINES

Two 610-H.P. D379TA Caterpillar Diesel.

DERRICK

Lee C. Moore, 131', 550,000 lb. nominal capacity.

SUBSTRUCTURE

Lee C. Moore, 14 1/2' high, 550,000 lb. nominal capacity.

MUD PUMPS

Pump No. 1: Emsco DB700. 700 H.P. with steel fluid end. 4 1/2" - 7 3/4" liners, 16" stroke. Compound-driven.

Pump No. 2: NAT C-250, 350 H.P. Powered by D353 Caterpillar Diesel.

DRILL STRING

3000' 4 1/2" Grade E, 20 lb.

Tool Joints: 4 1/2" H-90, 6 1/4" OD, 11000' 4 1/2" Grade E, 16.60 lb.

Tool Joints: 4" H-90, 6" OD

Thirty Drilco spiral-grooved 6 1/2" OD, 2 1/4" ID. With 4" H-90 Joints.

Other sized drillpipe & drillcollars available.

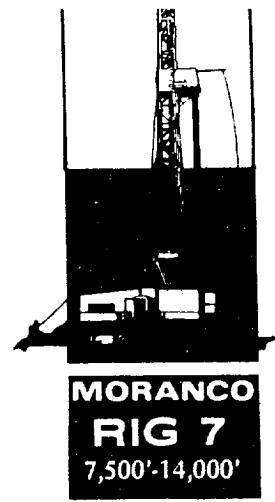
BLOWOUT PREVENTERS

One Shaffer LWS hydraulic double 10" x 1500 series. One Hydril 10" x 1500 series.

Choke manifold 4" x 1500 series flanged connections. Payne 4 valve accumulator closing unit.

MUD SYSTEM

3 - 30 x 7 1/2 x 6 steel pits, with 700 Bbl. capacity. Complete low pressure circulating system, consisting of four submerged mud guns and two counter sunk jets in each pit. System utilizes a 6 x 8 centrifugal pump, powered by diesel.



MUD HOUSE

One - 8' x 30' Steel Storage House

COMMUNICATIONS

24-Hour direct telephone interconnection through Hobbs (A.C. 505-397-3291) or Midland - Odessa (A.C. 915-563-0562).

OTHER EQUIPMENT

BLOCKS - Oilwell 350 Ton

HOOK - BJ4300 350 Ton

SWIVEL - NAT N69 350 Ton

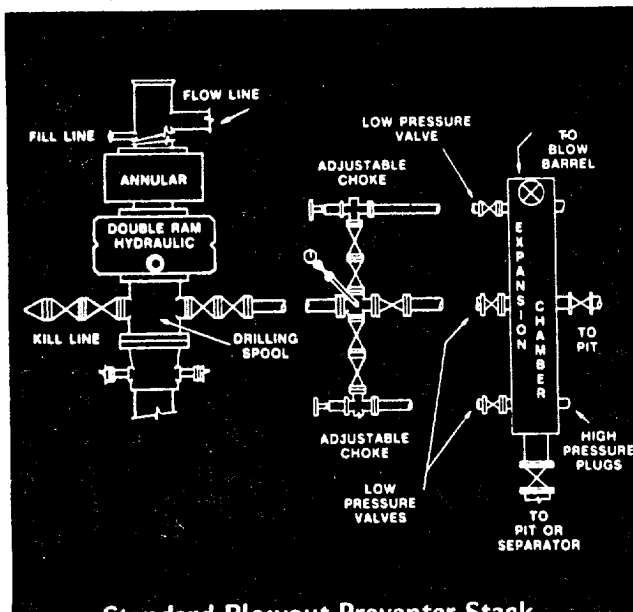
LIGHT PLANTS - One 40 KW and one 20 KW AC generators, powered by diesel engines.

LIGHTS - AC fluorescent or mercury - All vapor proof.

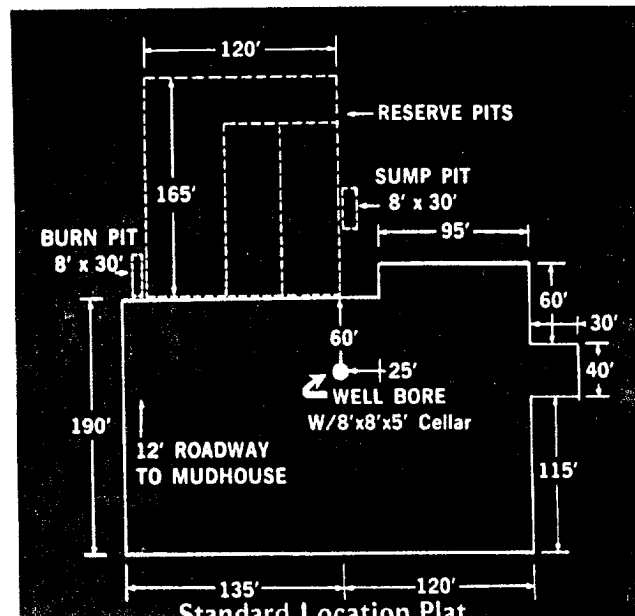
SHALE SHAKER - Link belt, single screen.

FRESH WATER STORAGE - two 500 Bbl., horizontal tanks.

HOUSING - 1 - 8' x 36' airconditioned trailer house, with sleeping and cooking facilities.



Standard Blowout Preventer Stack



Standard Location Plat

RECEIVED

FEB 4 1961

ON OF ISOLATION DIV.

Grant Board Log
2/18/61