

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27712
5. Indicate Type of Lease	
State	<input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
LG-814	
7. Lease Name or Unit Agreement Name	
WOODPECKER SY STATE	
8. Well No.	1
9. Pool Name or Wildcat	
Saunders Perno Upper Penn	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>21</u> Township <u>14S</u> Range <u>33E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4211.2' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION proposes to plug & abandon as follows:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

1. RU PU & plugging equipment. Load tubing & casing. Install BOP.
2. Production records show no tubing in the hole, but possible collapsed casing.
3. Pick up tubing & GIH as far as possible - it may be necessary to swedge casing.
4. If possible, set CIBP @ 9800' & cap w/ 35' cement. If not, spot 35 sk cmt as deep as possible. WOC & tag plug.
5. If unable to get through tight spot in casing, try to get approval from NMOC to spot 35 sk plug @ top of collapsed csg
6. Freepoint 5-1/2" casing. Cut & pull casing. TOC is at 6750' per cement bond log.
7. GIH w/ tbg open ended to 7750'. Load hole w/ salt gel plugging mud.
8. Spot 25 sk cement plug across Abo top (7652') from 7702-7602'.
9. Pull up & spot 35 sk plug across 5-1/2" csg stub (@ 6600'+-). Pull up, WOC & tag plug 50' above stub. If no tag, respot plug, WOC & tag.
10. Pull up & spot 35 sk cement plug across the Glorieta top - 5566'.
11. Pull up & spot 35 sk plug across 8-5/8" csg shoe - 4200'. WOC & tag plug @ 4150' or higher.
12. Pull up & spot 35 sk plug across 13-3/8" shoe depth - 445'. ~~SPOT 100' PLUG F/1950'-1850' (T.O.S PLUG)~~
13. Set 15 sk plug at surface & install regulation abandonment marker.

I hereby certify that the information above is a true and complete statement to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Technician DATE 3/26/02
TYPE OR PRINT NAME DONNA CLACK TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 02 2002
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER