

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
ILE	
U.S.G.S.	
AND OFFICE	
PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- dry
Name of Operator Maralo, Inc.		
Address of Operator P.O. Box 832, Midland, Texas 79702 0832		
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1914</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name Samantha "7" State
9. Well No. 2
10. Field and Pool, or Wildcat Baum-Upper Pennsylvanian
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/22/85 MI RU csg pulling unit. Released RTTS pkr. Installed BOP. POOH & tallied 267 jts 2 3/8" N-80 tbg + 5 1/2" RTTS pkr + 44 jts 2 1/16" tbg. RU wireline. RIH w/CIBP on wireline & set in 2 7/8" ID liner @ 9880'. Top of perforations @ 9926'. Put 35' cmt on top of BP w/dump bailer. SDON.
- 5/23/85 9878' PBTD. RIH w/15 jts 2 1/16" + 267 jts 2 3/8" tbg to 8677' Circ'd hole w/9.5# mud laden fluid. Ppd 15 sx Cl "H" cmt plug from 8677' back to 8500', 77' in 2 7/8" ID liner + 100' in 5 1/2" csg. POOH & LD 2 1/16" tbg. SDON.
- 5/24/85 8500' PBTD. Removed BOP & csg head. Nippled on 5 1/2" each csg. Installed csg jack. Determined free-point @ 800' from surface. Moved csg jacks. Installed wellhead. RIH w/266 jts 2 3/8" each N-80 tbg. POOH w/132 jts tbg. SDON.
- 5/25/85 8500' PBTD. Pressured up on 5 1/2" csg to 500 psi for 15 min- o.k. Ppd: 135sx cmt plug from 3999-4134' KB. POOH & LD 267 jts 2 3/8" N-80 tbg. RIH & perforated w/2 JSPF @ 401 & 402 (total 4 shots). Ppd 105 sx Cl "H" cmt down 5 1/2" csg. Cir'd back up 8 5/8" csg from 402' to surface. Well now P&A'd. RDPU
- 5/26/85 Cut off wellhead. Installed dry hole marker. Cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Brenda Coffman TITLE Agent DATE 7/30/85

By Ronald M. Coffman TITLE OIL & GAS INSPECTOR DATE FEB 7 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 31 1985
[illegible]