

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROMEast LINE OF SEC. 21 TWP. 14S RGE. 33E NMPM

Date Spudded

5-12-82

16. Date T.D. Reached

6-16-82

17. Date Compl. (Ready to Prod.)

6-30-82

18. Elevations (DF, RKB, RT, GR, etc.)

4212.5' GR

19. Elev. Casinghead

Total Depth

10100'

21. Plug Back T.D.

10046'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-10100'

Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

9792-9963½' Permo Penn

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
13-3/8"	48#	450'	17-1/2"	550	
8-5/8"	32#	4200'	12-1/4"	500	
5-1/2"	17#	10100'	7-7/8"	575	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9737'	

Perforation Record (Interval, size and number)

9792-9963½' w/45 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9944-9963½	w/3000g. 15% NEA, 2% KCL
9890½-9911	w/3500g. 15% NEA, 2% KCL, ball
9792-9863½	w/2000g. 15% NEA, 2% KCL, ball

PRODUCTION

First Production 6-30-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 8-9-82	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 284	Gas - MCF 112	Water - Bbl. 120	Gas - Oil Ratio 394/1	
Flow Tubing Press. 50#	Casing Pressure 50#	Calculated 24- Hour Rate →	Oil - Bbl. 284	Gas - MCF 112	Water - Bbl. 120	Oil Gravity - API (Corr.) 41		

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Darrell Atkins

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering SecretaryDATE 8-12-82