

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG 814

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Woodpecker SY State
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 2
Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool, or Wildcat <b>UNDESIGNATED</b>
15. Elevation (Show whether DF, RT, GR, etc.) 4212.5' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10100'. Ran 249 joints of 5-1/2" 17# N-80 & K-55 LT&C & ST&C casing as follows: 26 joints of 5-1/2" 17# N-80 LT&C, 155 joints of 5-1/2" 17# K-55 ST&C, 68 joints of 5-1/2" 17# N-80 LT&C (total 10121') of casing set at 10100'. Float guide shoe at 10100'. Float collar at 10063'. Cemented w/750 sacks 50/50 Poz "H", .5% fluid loss, .5% friction reducer, .5% fluid loss and 1/4#/sack celloflake. Compressive strength of cement - 1350 psi in 12 hours. PD 4:00 PM 6-16-82. Bumped plug to 1800 psi, released pressure and float held okay. WOC. WIH on wireline with casing gun and perforated 9944-9963 1/2' w/14 .50" holes. Acidized perforations 9944-9963 1/2' w/3000 gallons 15% NE acid and 2% KCL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 6-29-82

ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPER. DATE JUL 1 1982

CONDITIONS OF APPROVAL

**RECEIVED**

**JUN 30 1982**

**O.C.D.  
HOBBS OFFICE**