

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name  
**Taylor**

2. Name of Operator  
**Skelton Oil Company**

9. Well No.  
**#5**

3. Address of Operator  
**P.O. Box 176, Hobbs, New Mexico 88240**

10. Field and Pool, or Wildcat  
**Gladiola-Mississippi**

4. Location of Well  
UNIT LETTER **B** LOCATED **760** FEET FROM THE **North** LINE AND **1930** FEET FROM

12. County  
**Lea**

THE **East** LINE OF SEC. **7** TWP. **12S** RGE. **38E** NMPM

13. Elevations (DF, RKB, RT, GR, etc.)  
**3885 DF**

15. Date Spudded  
**6-23-82**

16. Date T.D. Reached  
**7-29-82**

17. Date Compl. (Ready to Prod.)

19. Elev. Casinghead

20. Total Depth  
**12,042'**

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By  
**X**

25. Was Directional Survey Made  
**No**

24. Producing Interval(s), of this completion - Top, Bottom, Name

27. Was Well Cored  
**Yes**

26. Type Electric and Other Logs Run  
**Gamma Tron, Compensated Neutron, Formation Density, Dual Laterlog, MicroSFL**

27. Was Well Cored  
**Yes**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8      | 48#            | 346       | 17 1/2    | 360 sks          |               |
| 8 5/8       | 32#            | 4492      |           | 1500 sks         |               |
| 5 1/2       | 17# - 20#      | 12026     |           | 1550 sks         |               |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE  | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------|-----------|------------|
|      |     |        |              |        | 2 7/8 | 11948     | 11354      |

30. TUBING RECORD

| PERFORATION RECORD (Interval, size and number) | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |
|------------------------------------------------|--------------------------------------------|
| 11,388 - 11,404 54 shots                       | DEPTH INTERVAL                             |
| 11,421 - 11,431 30 shots                       | AMOUNT AND KIND MATERIAL USED              |
| (3 shots per foot)                             |                                            |

31. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Ken G. Cook** TITLE **Manager** DATE **3-2-83**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                           |                          |                       |                   |
|---------------------------|--------------------------|-----------------------|-------------------|
| T. Anhy <u>2296</u>       | T. Canyon                | T. Ojo Alamo          | T. Penn. "B"      |
| T. Salt <u>2354</u>       | T. Strawn                | T. Kirtland-Fruitland | T. Penn. "C"      |
| E. Salt                   | T. Atoka <u>10900</u>    | T. Pictured Cliffs    | T. Penn. "D"      |
| T. Yates <u>3054</u>      | T. Miss <u>11350</u>     | T. Cliff House        | T. Leadville      |
| T. 7 Rivers               | T. Devonian <u>11980</u> | T. Menefee            | T. Madison        |
| T. Queen                  | T. Silurian              | T. Point Lookout      | T. Elbert         |
| T. Grayburg               | T. Montoya               | T. Mancos             | T. McCracken      |
| T. San Andres <u>4450</u> | T. Simpson               | T. Gallup             | T. Ignacio Qtzite |
| T. Glorieta <u>5910</u>   | T. McKee                 | Base Greenhorn        | T. Granite        |
| T. Paddock                | T. Ellenburger           | T. Dakota             |                   |
| T. Blinberry              | T. Gr. Wash              | T. Morrison           |                   |
| T. Tubb <u>7130</u>       | T. Granite               | T. Todilto            |                   |
| T. Drinkard               | T. Delaware Sand         | T. Entrada            |                   |
| T. Abo <u>7825</u>        | T. Bone Springs          | T. Wingate            |                   |
| T. Wolfcamp               | T. Woodford <u>11850</u> | T. Chinle             |                   |
| T. Penn.                  |                          | T. Permian            |                   |
| T. Cisco (Dough C)        |                          | T. Penn. "A"          |                   |

### OIL OR GAS SANDS OR ZONES

|                            |                            |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                            |      |      |
|----------------------------|------|------|
| No. 1, from _____ to _____ | None | feet |
| No. 2, from _____ to _____ |      | feet |
| No. 3, from _____ to _____ |      | feet |
| No. 4, from _____ to _____ |      | feet |

### FORMATION RECORD (Attach additional sheets if necessary)

| From  | To    | Thickness in Feet | Formation           | From | To | Thickness in Feet | Formation |
|-------|-------|-------------------|---------------------|------|----|-------------------|-----------|
| 0     | 2264  | 2264              | Sand Shale Caleche  |      |    |                   |           |
| 2264  | 3780  | 1516              | Anhydrite - Redbeds |      |    |                   |           |
| 3780  | 4424  | 644               | Dolomite - Redbeds  |      |    |                   |           |
| 4424  | 5260  | 836               | Dolomite            |      |    |                   |           |
| 5260  | 7860  | 2600              | Dolomite Lime       |      |    |                   |           |
| 7860  | 8490  | 630               | Dolomite Shale      |      |    |                   |           |
| 8490  | 9060  | 570               | Dolomite            |      |    |                   |           |
| 9060  | 9550  | 490               | Limestone           |      |    |                   |           |
| 9550  | 11020 | 1470              | Lime Shale          |      |    |                   |           |
| 11020 | 11350 | 330               | Shale               |      |    |                   |           |
| 11350 | 11850 | 500               | Lime Chert          |      |    |                   |           |
| 11850 | 11970 | 120               | Shale               |      |    |                   |           |
| 11970 | 12042 | 72                | Dolomite Chert      |      |    |                   |           |

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