

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
DISTRIBUTION	
SALES	
FILE	
PROPERTY	
OPERATION	
REGISTRATION OFFICE	

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Notice of gas connection.
Incompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Condensed Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
1	Lazy J. Penn	State	LC-2670
Unit Letter	Year	Feet From The	Line and
L	1980	South	660
Line of Section	Township	Range	Lea
3	14S	33E	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Condensed Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co.	P.O. Box 1589, Tulsa, OK 74101
Does well produce oil or liquids, give location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge.	
L 3 14s 33e	Yes 3-16-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	Flow Well	Workover	Deepen	Plug Back	Same as last time
None specified	None	None	None	None	None	None	None
Date completed	Permeability ready to flow	Total Depth	P.B.T.D.				
Wellbore (DF, RAB, RT, GB, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Wellbore			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil volume)

Length of Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Press. During Test	Oil-100%	Water-100%
		Gas-MCF

TEST WELL

Actual Flow Test-MCF/D	Length of Test	HH, Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pt.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*Jerry Sexton*  
(Signature)

Production Supervisor

5-10-83

OIL CONSERVATION DIVISION

APPROVED **MAY 13 1983** 19

BY: **ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the down-hole tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of completion, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.

RECEIVED  
MAY 12 1983  
O.C.D.  
MOBIS OFFICE