

C.L. CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.E.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG 813

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well Gas Well OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Tulk VV State

9. Well No.
1

10. Field and Pool, or Wildcat
Tulk Penn

11. Elevation (Show whether LF, RT, GR, etc.)
4309.8' GR

12. County
Lea

13. Location of Well
UNIT LETTER 1, 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 14S RANGE 32E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Intermediate & Production Casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE HOLE 1103.

Ran 102 jts of 8-5/8" 32# J-55 casing set at 4208'. 1-Texas Pattern guide shoe set at 4208'. Float collar set at 4171'. Cemented w/2300 sacks Pacesetter Lite w/5#/sack salt, 1/4# cello-seal. Tailed in w/250 sacks Class "C" w/2% CaCl, 1/4# celloseal. Compressive strength of cement - 1050 psi in 12 hrs. PD 6:40 AM 11-10-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 7:00 PM 11-10-82. WOC 12 hours and 20 minutes. Nipped up and tested to 1000 psi okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

PD 10215' Ran 257 jts of 5-1/2" 17# N-80 & K-55 LT&C casing as follows: 65 jts of 5-1/2" 17# N-80 LT&C; 167 jts of 5-1/2" 17# K-55 L&TC and 25 jts of 5-1/2" 17# N-80 LT&C (total 10216') casing set at 10215'. Diff-fill float shoe at 10215'. Diff fill float collar at 10173'. Cemented w/800 sacks 50/50 Poz "H", 1/4#/sack celloseal, .4% CF-9 and .5% TF-4. Tailed in w/200 sacks Class "H", 1/4#/sack celloseal, .4% CF-9 and .5% TF-4. Compressive strength of cement - 950 psi in 12 hrs. PD 2:45 AM 12-5-82. Bumped plug to 2000 psi, released pressure and float held okay. WOC. Ran Temperature Survey and found top of cement at 7600'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 1-7-83

PROVED BY ORIGINAL SIGNED BY TITLE _____
JEFF C. SEXTON
DISTRICT 1 SUPERVISOR

JAN 11 1983

RECEIVED

JAN 10 1983

C.D.
HOBBS OFFICE