

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. **30+025-28150**

5. Indicate Type of Lease
State FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

DOVE VK STATE

1. Type of Well:
OIL GAS
WELL WELL OTHER

8. Well No. **3**

2. Name of Operator
Yates Petroleum Corporation

9. Pool Name or Wildcat
LAZY J PENN

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter **M** : **660** Feet From The **SOUTH** Line and **660** Feet From The **WEST** Line
Section **3** Township **14S** Range **33E** NMPM **LEA** COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4228.1' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING
- OTHER

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION respectfully requests permission to plug & abandon as follows:

1. Rig up PU & plugging equipment. Load tubing & casing; install BOP.
2. Pull tubing; tubing may be stuck @ 4400' per production records. If so, fish tubing & anchor. Records show anchor @ 9193'.
3. If possible, fish RBP junk @ 9598'. File notes indicate that the mandrel, index valve & top slip were pulled in 1994.

If unable to fish, obtain NMOCD approval to spot 100' of cement on top.

4. Set CIBP @ 9375' & cap w/ 35' cement.
5. Freepoint 5-1/2" casing; cut & pull 5-1/2" casing. TOC is @ 6710' per cement bond log.
6. GIH open ended w/ tubing open ended to 7750'. Load hole w/ salt gel plugging mud.
7. Spot 25 sk cement plug across Abo top (7708') from 7750-7650'.
8. Pull up & spot 35 sk plug across 5-1/2" casing stub (expected to be @ 6600'+-). Pull up, WOC, & tag plug at least 50' above stub. If no tag, respot plug, WOC, & tag.
9. Pull up & spot 35 sk cement plug across the Glorieta top - 5541'.
10. Pull up & spot 35 sk cement plug across 8-5/8" casing shoe - 4192'. WOC & tag thi plug @ 4142' or higher.

If no tag, respot plug, WOC, & tag.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above a true and complete to the best of my knowledge and belief.

SIGNATURE *Donna Clack*
TYPE OR PRINT NAME **DONNA CLACK**

TITLE **Operations Technician** DATE **3/25/02**
TELEPHONE NO. **505-748-1471**

(This space for State Use)
APPROVED BY

ORIGINAL SIGNED BY
GARY W. WINK
DATE
OC FIELD REPRESENTATIVE II/STAFF MANAGER


APR 02 2002

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
DOVE VK STATE #3
Section 3-14S-33E
LEA COUNTY, NEW MEXICO

10A. SPOT 100' PLUG F/1950' - 1850' (T.O.S PLUG)

11. Pull up & spot a 35 sk plug across 13-3/8" shoe depth (450').
12. Set a 15 sk plug @ the surface & install a regulation abandonment marker.


Donna Clack
Operations Technician

