## DISTRIBUTION SANTA FE FUL

## EW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

FILE	, KEQUEST 1	AND	Effective 1-1-65
U.S.G.S,	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR	]		
PRORATION OFFICE	]	•	
Operator	T.,, .,		
Tamarack Petroleum Co.	, inc.		
P. O. Box 2046, Midlan	d TV 70702		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well XX	Change in Transporter of:		
Recompletion	Oil Dry Gas	s	
Change in Ownership	Casinghead Gas Conden	sate	
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Pool Name, Including Fo	ormalianel Kind of Lease	Lease No.
Saunders-State	1 Saunders (Perm	10-Penn) State, Federal	or Fee State
Location	, , , , , , , , , , , , , , , , , , , ,	7	
Unit Letter N ; 66	O Feet From The South Line	e and 1980 Feet From T	he West
	14.5	22 5	_
Line of Section 9 To	waship 14-S Range	33-E , ммрм, Lea	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oil		Aidress (Give address to which approv	ed copy of this form is to be sent)
The Permian Corp.		P. O. Box 1183, Housto	n, TX 77001
Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas		
Warren Petroleum		P. O. Box 1589, Tulsa, OK 74012	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	17
give location of tanks.	N	Yes ; Au	gust <sub>A</sub> 1983
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic		New Well   Workover   Deepen	Plug Bdck Sume Nes V. Dill. Nes V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-1-83	7-13-83	10,129	10,032
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4228 GR	Permo-Penn	9867	9927
Perforations			Depth Casing Shoe
9868-9942			10,128
		CEMENTING RECORD	2.022.051.51.5
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	13 3/8"	424	420 1900
	8 5/8" 5 1/2"	4179	350
7 7/8"	2 3/8"	10,128 9927	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of		nd must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
7-13-83	9-16-83	Rod Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.		20#	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	38	1 77	94
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Acida. Fied. Test-Mery B			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
		APPROVED SEP 2 2 1993	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		BYCRICINAL SIGNED BY EDDIE SERY	
	<u>-</u>	TITLE OIL & GAS	INSPECTOR
	101 1 1		
Carryly A. Ma Clay		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompar tests taken on the well in accom-	ried by a tabulation of the deviation
District Engineer		tests taken on the well in accordance.  All sections of this form mus	t be filled out completely for allow-
(Title) able on new and recompleted wells.			110.
9/20/83		Fill out only Sections I. II.	III, and VI for changes of owner,

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

nga **sabas vilkus**erika kilologi Maga **sabas vilkus**erika kilologi SEP 2 1983
HOBBS OFFICE