

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Coastal Oil & Gas Corporation

Address

P. O. Box 235 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Federal "20"	Well No. 5	Pool Name, including Formation Baum (Upper Penn)	Kind of Lease State, Federal or Free Federal	Lease No. NM2842A
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>13-S</u> Range <u>33-E</u> , NMPM, Lea Count:				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 20	Twp. 13S	Rge. 33E	Is gas actually connected? Yes	When 12-15-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Restr. ☐	Diff. Res ☐
Date Spudded 10-23-83	Date Compl. Ready to Prod. 12-12-83	Total Depth 9878	P.B.T.D. 9830					
Elevations (DF, RKB, RT, GR, etc.) 4282 DF	Name of Producing Formation Baugh "C" (Penn)	Top Oil/Gas Pay 9720	Tubing Depth 9800					
Perforations 9720-40', 9777-83', 9792-96', & 9812-17'	Depth Casing Shoe 9878							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	395	450 Cl "C"
11	8 5/8	4091	1375 sx lite, 300sx "C"
7 7/8	5 1/2	9878	150 sx lite 275 sx "H"

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-15-83	Date of Test 1-6-84	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24	Tubing Pressure -	Casing Pressure 35
Actual Prod. During Test 216	Oil-Bbls. 30	Water-Bbls. 186
		Gas-MCF 42

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

D. J. Campbell

(Signature)

Sr. Petroleum Engineer

(Title)

January 13, 1984

OIL CONSERVATION DIVISION

APPROVED JAN 23 1984, 19BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1.02.

If this is a request for allowable for a newly drilled or deepen
well, this form must be accompanied by a tabulation of the deviat
ions taken on the well in accordance with RULE 1.01.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ow
ership, lease, or transporter or other such change of condi

RECEIVED
JAN 16 1984
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JAN 20 1984
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