

OIL CONSERVATION DIVISION

P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

Form O-11
Revised

1. DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease
State ☒ ☐ ☐
11. State Oil & Gas Lease No.
K-3290

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG BACK OR A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO DRILL OR REFINER OR PLUG BACK FOR PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
MWJ PRODUCING COMPANY

3. Address of Operator
1804 First National Bank Bldg. Midland, Texas 79701

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE West LINE AND 1980 FEET FROM
THE North LINE, SECTION 9 TOWNSHIP 14S RANGE 33E N.M.P.M.

7. Unit Agreement Name
8. Form of Lease from
E State
Baum State "E"
9. Well No.
2
10. Field and Pool, or Wildcat
Baum Upper Penn

15. Elevation (Show whether DF, RT, GR, etc.)
4240.4' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perf & acid

ALTERING CASING
PLUG AND ABANDON ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

10/25/83: MI & RU PU. Installed W/H. Picked up & ran 33 jts 2-3/8" tbg, SN, CO & SD ON.
10/26/83: Picked up & ran addt'l 275 jts tbg & tagged btm. Pulled & LD 2 jts & w/tbg @ 1000 flanged up. RU Dowell & tstd csg to 3600 psi, OK. Rel'd press & circ'd hole w/2% KCL wtr. Sptd 1000 gal 15% HCL ac. POOH & SD ON.
10/27/83: RU CRC & perf'd "C" zone as follows: 9955-59', 9964-68', 9972-83', & 9986-90' 2 SP w/4" OD csg gun. RD CRC. Ran Baker Model R-3 pkr, std SN, changeover & 303 jts 2-3/8" Buttress Thread tbg. Set pkr @ 9902' w/15000# & flanged up. RU swab & chk FL @ 4000'. Swbd 3 hrs, rec'd 30 BF w/live gas & approx 3% oil at end. FFL 7000'.
10/28/83: SITP 50 psi. Chk'd FL @ 6000'. Swbd 4 hrs. RU Western Co & filled & press test csg to 1500 psi w/72 bbls 2% KCL wtr. Acid w/3000 gal 20% HCL ac + 58 BS @ 5.1 BPM @ 3800 psi. Balled out to 4200 psi w/43 bbls 2% KCL wtr. Dropped balls & pmpd 10 bbls 2% KCL wtr. ISIP 2100 psi, 5 min vacuum. RU & swbd 3 hrs. CWI ON.
10/29/83: Swbd.
10/30/83: SD.
10/31-11/11: Installed production equipment.
11/12/83: Started well pmpg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Bishop

TITLE Agent

DATE 11/14/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

NOV 16 1983

ENGINEER'S OF APPROVAL, IF ANY