

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
LG-3487

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER	7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc.			8. Farm or Lease Name North Baum Unit
3. Address of Operator P.O. Box 1518, Roswell, NM 88201			9. Well No. 3
4. Location of Well  UNIT LETTER <u>F</u> , <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE. SECTION <u>24</u> TOWNSHIP <u>13S</u> RANGE <u>32E</u> NMMP			10. Field and Pool, or Wildcat  Und. Baum Upper Penn.
5. Elevation(Show whether DF,RT,GR,etc.) 4304' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-84 2hr trip, 2hr circ, 2hr run csg, 2hr cmt, 1hr test BOP, 2hr set slips, 7 1/2hr cut off NU, 5 1/2hr WOC. 10-15,000#. Pump-5 1/2"x16", 64 strokes, 1400psi. Mud-FW. Ran 96 jts, 3991', 8 5/8"-32# & 24#. J-55, 8rd St&C. Cmt w/1550sx HLC, 15# salt, 3# Gilsontite, 1/4 flocele; 200sx Class "C", 2% CaCl. PD @ 12:00 noon. Circ 190sx, plug did not bump, TOC 3910'. Test BOP, csg & chk @ 1000psi for 30min. Tested satisfactorily.

3-24-84 2 1/2hrs drilg cmt. Bit #4 7 7/8", Reed HPMH, 45,000#, 54 RPM, 11, 11, 11, 4003'-4484', Pump-5 1/2"x16", 60 strokes, 1400psi. Mud-9.8#, vis 28, ph 12.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stubbins TITLE Drilling & Production Manager DATE 3-27-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAR 30 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 28 1984

O.C.D.  
HOBBS OFFICE