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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Tamarack Petroleum Co., Inc.

3. Address of Operator
P. O. BOX 2046, Midland, TX 79702

4. Location of Well
UNIT LETTER E 990 FEET FROM THE west LINE AND 2310 FEET FROM THE north LINE, SECTION 16 TOWNSHIP 14-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4227.1 GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Saunders State

9. Well No.
2

10. Field and Pool, or Wildcat
Saunders (Permo-Penn)

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 3-1-84. Drilled 16" hole to 418'.
- Ran 10 jts 13 3/8" 545 J-55 casing. Set @ 418' on 3-2-84.
- Cemented to surface with 475 sxs Class C, 2% CCl₂, Circulated 50 sxs to surface.
- Nipple up Shaffer 10" Series 900 type LWS BOPE and tested to 2500#.
- Drill 11" hole from 418' to 4207'.
- Ran 99 jts 8 5/8" 24 & 32# K-55 casing to 4206 on 3-8-84.
- Cemented with 2400 sxs Howco Lite, 15# salt, 1/4 flocele and 300 sxs Class "C" 2% CCl₂. Did not circulate. TOC 410'.
- Nipple up Shaffer 10" Series 900 type LWS BOPE and tested to 2000#.
- Drill 7 7/8" hole from 4207' to 10,105'. Run open hole logs 3-23-84.
- Ran 257 jts 5 1/2" 17# N-80 casing to 10,104' on 3-25-84.
- Cemented with 700 sxs Halliburton Lite with 1/4# Flocele and 350 sxs Class "H", 0.5% CFR-2, 5# salt, 0.3% HALAD 22A.
- TOC 6000' by temperature survey
- Tested casing to 2000#, move off rig 3-25-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McCray TITLE Engineer DATE 3/30/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 2 1984

CONDITIONS OF APPROVAL, IF ANY: