

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28996
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	LOWE LAND COMPANY
8. Well No.	1
9. Pool name or Wildcat	KING (DEVONIAN), NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3890.3 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator ECHO PRODUCTION, INC.	
3. Address of Operator P.O. BOX 1210 GRAHAM, TX 76450	
4. Well Location Unit Letter C : 330 Feet From The NORTH Line and 2310 Feet From The WEST Line Section 3 Township 13S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3890.3 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED SHEET FOR PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronda Wellman TITLE PRODUCTION AGENT DATE 10/20/94
TYPE OR PRINT NAME RONDA WELLMAN 817-549-3292 TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Hantz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CLOSURE OF THE WELL.

OCT 25 1994

PLUGGING PROCEDURE & COST
LOWE LAND COMPANY #1

1. Lay rods and pump down and stand tubing back. Take head off of well and pull stretch in 5 1/2 casing and est. where free.

2. Run and set cast iron bridge plug at 11,475' and dump 35' of cement on top. Have wireline check where casing is free probably after setting bridge plug. If free shoot casing off at 4500' and pull 5 1/2 casing if possible.

3. Run 2 7/8 tubing to 8900' and spot plugs as follows:

25 sks @ 8900'
25 sks @ 6500'
25 sks @ 4500'
35 sks @ 2200'
10 sks @ surface

Have tubing laid down as each plug is set.

4. Pull remainder of Braden head. Move pumping unit heater & fiberglass tank, casing, tubing & rods.