

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-3487

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

1a. TYPE OF WELL OIL WELL GAS WELL DRY OTHER _____

7. Unit Agreement Name
-

b. TYPE OF COMPLETION
NEW WORK WELL OVER PLUG BACK DIFF. RESVR. OTHER _____

8. Farm or Lease Name
North Baum

2. Name of Operator
Read & Stevens, Inc.

9. Well No.
4

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

10. Field and Pool, or Wildcat
~~###~~ Baum Upper Penn

4. Location of Well
UNIT LETTER D LOCATED 554 FEET FROM THE North LINE AND 554 FEET FROM THE west LINE OF SEC. 24 TWP. 13S RGE. 32E NMPM

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Lea XXXXXXXXXXXXXXXXXXXX
Lea XXXXXXXXXXXXXXXXXXXX

15. Spud Date 10-16-85

18. Elev (DF, RKB, RT, GR, GL, etc)
4307' GL

16. Date TD Reached 11-9-85

19. Elev Casinghead
-

17. Comp Date (Ready to Prod) 1-6-86

23. Intervals Drilled By
Rotary Tools 0'-9840'
Cable Tools -

20. TD 9840'

25. Was Directional Survey Made?
No

21. PBTD 9704'

27. Was Well Cored?
No

22. If Multiple Compl, How Many?
-

24. Producing Interval(s) of this completion- Top, Bottom, Name
9760'-9772', 9688'-9694', Pennsylvanian

26. Type Electric and Other Logs Run
CNL, FDC, Caliper, MLL, DLL, Gamma Ray

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	400'	17 1/2"	450 sx Class "C"	Circ 50sx
8 5/8"	24#, 28#, 32#	4003'	12 1/4" & 11"	1275sx HLC & 200sx Class "C"	Circ 100sx
5 1/2"	17#	9856.16'	7 7/8"	525sx HLC & 525sx Class "C"	None

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9701'	SN @ 9665'

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production 11-30-85
Prod Method (Flwg, gas lift, pumping - size & type pump) Pumping - 2"x1 1/4"x16"x21'
Well Status (Prod or SI) Prod.

Date of Test	Hours Tested	Choke Size	Prod For Test Period	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
3-2-86	24	-		27	42	74	1600

Flow Tbg Pressure	Csg Pressure	Calculated Hour Rate	Oil-Bbl.	Gas-MCF	Water-Bbl.	Oil Gravity-API (Corrected)
-	-	24	27	42	74	44.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Warren Petroleum

32. AMOUNT AND KIND MATERIAL USED

9760'-9772' Acdz Bough "D" w/1000gal MOD 202 acd w/40 bl/srs

9688'-9694' Acdz w/1000gal 15% NE acd w/bl/srs

Acdz w/8000gal 20% SGA acd (both intervals).

Test Witnessed By
Daryl Lowler

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dan Hobbs TITLE Drilling & Production Manager DATE 3-3-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6826'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7546'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8915'	T. Penrose _____	T. Chinle _____	T. _____
T. Penn. _____	T. Premier _____	T. Permian _____	T. _____
T. Cisco(BoughC) 9647'	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SAND OR ZONES

No.1, from.....9760'.....to.....9774'.....	No.4, from.....to.....
No.2, from.....to.....	No.5, from.....to.....
No.3, from.....to.....	No.6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.1, from.....to.....feet.....
No.2, from.....to.....feet.....
No.3, from.....to.....feet.....
No.4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4000'	4710'	710'	Dolomite	6880'	7380'	500'	Dolomite
4710'	5270'	560'	Limestone	7380'	8100'	720'	Dolomite, Anhydrite, Shale
5270'	6820'	1550'	Dolomite	8100'	8910'	810'	Mostly Dolomite, Trace Anhydrite
6820'	6880'	60'	Arenacious Dolomite	8910'	9840'	930'	Limestone, Trace Shale

RECEIVED
MAR 4 - 1986
C.C.D.
HOBBS OFFICE