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J.S.G.S.	
LAND OFFICE	
OPERATOR	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-648	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
J.M. Huber Corporation		
Address of Operator		
1900 Wilco Building, Midland, Texas 79701		
Location of Well		
UNIT LETTER <u>P</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM		
THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name
Fort Ranch State
9. Well No.
1
10. Field and Pool, or Wildcat
Saunders Upper Permo Penn
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
KB: 4206'

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perf., treat &amp; place on production test</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill out cmt baffle @ 9993' & cmt pkr shoe at 10,080'. Drill out cmt to 10,158', POOH. RIH w/tbg & pkr, acidize open hole 10,080'-10,158' w/1000 gals. 15% NeFe acid. Set CIBP @ 10,070' w/20' cmt on top. Perf. 10,002-05', 9988-91', 9980-83' (24 holes). RIH w/tbg & pkr, acidize w/1000 gals. 15% NeFe w/ball sealers, swab load back. POOH w/pkr & tbg, set CIBP @ 9970'. RIH & perf. 9912-9922' (22 holes). RIH w/tbg & pkr, set pkr @ 9810' & acidize w/1500 gals. 15% NeFe w/ball sealers. Swab load back. POOH w/pkr & tbg. RIH & perf. 9782-85' (8 holes), 9820-27' (16 holes) & 9837-40' (8 holes). PU & RIH w/RBP & pkr, set RBP @ 9895' & pkr @ 9680' acidize w/2000 gals. 15% NeFe w/ball sealers. Swab load back. POOH w/RBP & pkr. RIH w/sandline drill & push CIBP (9970') down to 10,037'. RIH w/tbg & rods, place on production test. PU & RIH w/RBP set @ 9880', RIH w/cmt retainer & set @ 9690'. Squeeze perfs. 9782-9840' w/100 sx Cl. "H" cmt. RIH w/bit & drill out cmt retainer & cmt 9690-9762', press test to 1000 psi - OK. POOH, retrieve RBP, RIH w/tbg & rods & place well on production test. Open perfs. 10,002-9980' & 9912-9922'.

Above work took place from 9/17/85 to 12/6/86. Currently testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (915) 682-3794

SIGNED Robert K. Glenn TITLE District Production Mgr. DATE 1/16/86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 22 1986

RECEIVED  
JAN 21 1986  
O.C.D.  
HOBBS OFFICE