

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. SWD-322	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- SWD		7. Unit Agreement Name
2. Name of Operator American Trading and Production Corporation		8. Farm or Lease Name Coy Lowe (SWD)
3. Address of Operator 1331 Lamar, Suite 1250, Houston, TX 77010		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>13S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3849 GR.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/29/94 to 12/31/94 - Jar and fish 2-7/8" IPC Tbg. and Guiberson Uni-VI Pkr from Well.
1/7/95 - Attempt to sqz. hole in 5-1/2" production csg. @ 5930' w/ 300 sx cmt. Drill out and test. Did not hold.
1/19/95 - Test Wolfcamp; Perfs 9700-9706' squeezed in 10/87 to 500# for 30" OK.
1/23/95 - Sqz. holes in 5-1/2" Prod. csg. @ 8158' and 7400' w/ 350 sx cmt. Test to 500# for 30". OK.
1/25/95 - Sqz. hole in 5-1/2" Prod. csg. @ 5930' w/ 75 sx cmt. Test to 500# for 30". OK.
1/28/95 - Perf 1 hole in 5-1/2" Prod. csg. @ 5115' and sqz w/ 125 sx cmt. Test to 600# for 30". OK.
1/28/95 - Sqz. hole in 5-1/2" Prod. csg. @ 2310' w/ 100 sx cmt. Test to 600# for 30". OK.
2/1/95 - Sqz. hole in 5-1/2" Prod. csg. @ 5810' w. 150 sx cmt. Test to 500# for 30". OK.
2/9/95 - TIH w/ 362 jts PVC lined tbg. and 5-1/2" X 2-7/8" Baker Mdl.'R' nickel plated pkr. Loaded annulus w/ 180 bbls packer fluid. Set Pkr. @ 11,350' KB.
2/10/95 - Ran mechanical integrity test on csg. to 335# for 30#. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ric Leonard Ric Leonard TITLE Production Analyst DATE February 16, 1995

APPROVED BY JOHN L. DEXTER TITLE MANAGER DATE 1995
CONDITIONS OF APPROVAL, IF ANY: