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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS		8. Farm or Lease Name Hartley, 8609 JV-P
3. Address of Operator 104 South Pecos Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>13-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat King, (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3856' GR 3870' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugs set & testing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-30-87 TD 12,670' PB 11,180' Sqzd perfs 10,195'-223' w/100 sx C1 -H- Sqzd to 3,000 psi & rev out 64 sx.  
4-01-87 PB 11,180' Set pkr @ 10,520' RU to swab (L. Wlfc) perfs 10,684'-11,118' Swbd & Tested.  
4-06-87 Set CIBP @ 10,130' w/20' cmt. Spotted 200 gal 10% acetic acid.  
4-07-87 PB 10,110' Perf @ 10,006'-10,012'  
4-08-87 PB 10,110' A/1,000 gal w/20 ball sealers - Swbd & Tested.  
4-10-87 PB 10,110' A/3,000 gal - Swbd & Tested.  
4-14-87 PB 10,110' Set RBP @ 9,528' Tested RBP to 2,000 psi - OK. Spotted 200 gal 10% acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Daughler TITLE Regulatory Supervisor DATE 4/28/87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE APR 30 1987  
CONDITIONS OF APPROVAL, IF ANY:

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OCD  
APR 29 1987  
HOBBS OFFICE

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APR 29 1987  
HOBBS OFFICE