

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 14 '87

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.

ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION HEAVY WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State 36	
2. Name of Operator J. Cleo Thompson		9. Well No. 1	
3. Address of Operator 4500 Republic Bank Tower, Dallas, Texas 75201		10. Field and Pool, or Wildcat Baum Upper Penn	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660' FEET FROM THE East LINE OF SEC. 36 TWP. 13S RGE. 32E R4PM		12. County Lea	
15. Date Spudded 5-1-87	16. Date T.D. Reached 5-25-87	17. Date Compl. (Ready to Prod.) 6-13-87	18. Elevations (DF, RKB, RT, GR, etc.) 4292 GR
19. Elev. Casinghead 4324	20. Total Depth 10,130		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
26. Type Electric and Other Logs Run Dual Induction Gamma Ray			27. Was Well Cored
28. CASING RECORD (Report oil strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	61#	352	17 1/2
8 5/8	32#	4100'	11
5 1/2	17# & 15.5#	10,130	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
370 sxs Class C 2% gel		-0-	
2450 sxs Halliburton Lite		-0-	
1375 sxs			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9923 - 9715 - 12 holes		DEPTH INTERVAL	
		9923 - 9715	
		AMOUNT AND KIND MATERIAL USED	
		7000 gals 15% NEFE acid	
		24 balls	
33. PRODUCTION			
Date First Production 6-13-87	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To plug well in accordance with New Mexico regulations. Not Commercial Well			Test Witnessed By
35. List of Attachments			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jack M. Myers TITLE Agent DATE Sept. 11, 1987

FA Cana Dental Assoc S

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1,700
T. Salt _____
B. Salt _____
T. Yates 2,560
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3,995
T. Glorieta 5460
T. Paddock _____
T. Blinberry _____
T. Tubb 6,898
T. Drinkard _____
T. Abo 7,666
T. Wolfcamp 9,160
T. Penn. Bough B 9,702
T. Penn. Bough C 9,845

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9845	9910	26	Bough "C" P1				
9910	9912						
9916	9918						
9922-	9924	8	Bough "C" P2				

SEP 21 1987
OCD
HOBBS OFFICE
RECEIVED