NE. . EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section perator 1 egse J. Cleo Thompson State 36 'hit Letter Section Township 36 13 South 32 East Lea Actual Footage Location of Well: feet from the South line and East Ground Level Elev. Producing Formation Pool Upper Penn 4292.0 Baum -320 /60 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been cons. In dated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. It so reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Lois Cannady Agent J. Cleo Thompson Jams my 4-20-87 I hereby certify that the well location 660 knowledge and belief Date Surveyed April 8, 1987 Registered Professional Engineer oand√or Loand Surveyor 676 660 1320 1650

2000

1500

1000

RONALD J EIDSON

3239





WRS COMPLETION REPORT SEC 91# 30-1-0006 06/05/89 30-02	ORT 36 TWP 13S RGE 32E 5-29903-0000 PAGE 1
NMEX LEA * 1980FSL	660FEL SEC NE SE
THOMPSON JAMES CLEO	ם מ
1 STATE "36" WELL NO. LEASE NAME	
4306KB 4292GR OPER ELEV	RATIM
LEASE TYPE NO	API 30-025-29903-0000
05/01/1987 09/11/1987 ROTAR'	D&A-0G
SPUD DATE TYPE TOO 10200 PNSLVN U ROCK ISLAND PROJ. FORM CONTRACTOR	3 RIG SUB 13
DTD 10130 DRILLERS 1.D. DESCRIPTION OF THE PACK	FM/TD BOUGH C
LOCATION DESC	CRIPTION
17 MI S CAPROCK, NM	
CASING/LINER	DATA
CSG 13 3/8 @ 352 W/ 370 SACH CSG 8 5/8 @ 4100 W/ 2450 SACH CSG 5 1/2 @10130 W/ 1375 SACH	Š
TYPE FORMATION LTH TOP DEPTH	SUB BSE DEPTH/SUB
LOG RUSTLER 1700 260 LOG YATES 2560 174 LOG SN ANDRS 3995 31 LOG GLORIETA 5460 -115 LOG TUBB 6898 -259 LOG ABO 7666 -336 LOG WOLFCAMP 9160 -485 LOG BOUGH B 9702 -539 LOG BOUGH C 9845 -553 SUBSEA MEASUREMENTS FROM KB	66 1 4 2 0 4 6
FORMATION TEST	B S CC SWTR
CONT	INUED IC# 300257010787

Petroleum Information

PI-WRS-GET Form No187

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REISSUES SEC 36 TWP 13S RGE 32E 91 \# 30 - 1 - 0006 \ 06/05/89 SEC 36 TWP 13S RGE PAGE
                                                                                                      PAGE 2
                                                                                                               D
                                                                                                       D
THOMPSON JAMES CLEO
                                   STATE "36"
                                 FORMATION TEST DATA
NO DP REC
SPL REC .67 CFT GAS
NO OTHER DETAILS
                                 PRODUCTION TEST DATA
BOUGH B PERF
PERF 9715- 9923
ACID 9715- 9923
                                                  W/ 12/IT 9715- 9923
                                          7000GALS
15% NEFE
PPD NON-COMMERCIAL OIL
PERFS OVERLAP BOUGH C
                               LOGS AND SURVEYS /INTERVAL, TYPE/
LOGS
                                   DΙ
                                                                        GR
                  DRILLING PROGRESS DETAILS
                          THOMPSON JAMES CLEO
4500 REPUBLIC BANK TWR
DALLAS, TX 75201
214-742-1991
LOC/1987/
DRLG 4102
DRLG 8175
10130 TD, WOCT
10130 TD, TSTG
04/23
05/11
05/19
05/26
06/01
06/08
07/02
07/09
07/23
08/07
08/11
                           10130 TD, TSTG
10130 TD, TSTG
10130 TD, TSTG
             10130 TD, TSTG
10130 TD, TSTG
10130 TD, TSTG
10130 TD, TSTG
10130 TD, TSTG
10130 TD, HOLDING FOR DATA

TD REACHED 05/25/87
10130 TD
COMP 9/11/87, D&A
NO CORES, ONE DST RPTD
REISSUED TO CORRECT PROD TEST & ADD DST
& DELETE TITE STATUS
REPLACEMENT FOR CT ISSUED 10/5/87
 09/11
 09/30
 05/31
                           REPLACEMENT FOR CT ISSUED 10/5/87
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